

WELL API NO.

30-025-25678 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
MYERS LANGLIE MATTIX UNIT ✓

8. Well Number 75 ✓

9. OGRID Number

147179

10. Pool name or Wildcat

LANGLIE MATTIX; 7 RVRS-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496

Oklahoma City, OK 73154

4. Well Location

Unit Letter E : 1980' feet from the North line and 660' feet from the West line

Section 32

Township 23 S

Range 37 E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3314' GR

Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

OTHER:

13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in the plug and abandonment of this well, actual well bore diagram and C-144 (CLEZ) pit closure report.

4/17/2012:

ROAD BASIC PLUGGING UNIT TO LOCATION - HELD PJSM - SPOT EQUIPMENT - PERFORMED INSPECTION & RUSUTOOK DELIVERY OF (121) JOINTS 2 3/8" W.S - UNLOADED/RACKED/TALLIED - PU RIH WITH (92 1/2) JOINTS - TAGGED UP ON CIBP @ 2,876' CIRCULATED THE HOLE WITH 9.5# MUD - PULLED OUT LAYING DOWN 50 JOINTS - SECURE WELL & SDFN.

4/18/2012:

HELD PJSM SPOTTED 25 SACKS CEMENT @ 1,306' EST TOC @ 1,052' - POH W/ 2 7/8" W.S STOOD BACK 27 JOINTS - LAID DOWN THE REMAINDER - N/U BOP RIH W/TBG, TO 559' - PUMPED 50 SACKS CEMENT - CIRCULATED BACK TO SURFACE - RDSU & PUMP EQUIPMENT. NOTE: * N.M. OCD SUPV MARK WHITAKER INSTRUCTED TO RECOGNIZE THIS WELL AS MYERS LANGLIE MATTIX UNIT 75 ON PLUG MARKER.

4/19/2012:

WELL HEAD CUT-OFF, PLUG MARKER INSTALLED. WELL IS P&A'D ON 4/19/2012. ✓

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 07/23/2012

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE DIST. MGR

DATE 7-30-2012

Conditions of Approval (if any)

JUL 26 2012



Current Wellbore Schematic (Letter Size)

H LEONARD B-6

Field: MYERS LANGLEIE MATTIX
County: LEA
State: NEW MEXICO
Elevation: GL 3,314.0 KB 3,325.0 KB Height: 11.0
Location: SEC 32-23S-37E, 1980 FNL & 660 FWL

Spud Date: 11/28/1977
Rig Release Date: 11/28/1977
Initial Compl. Date:
API #: 3002525678
CHK Property #: 891121
1st Sales Date:
PBDT:
TD: 3,732.0

