Submit 1 Copy To Appropriate District Office Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. Revised August 1, 2011
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JUL 24 2013 NSERVATION DIVISION	30-025-00104
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFTERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name State ECC
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001
Name of Operator Paladin Energy Corporation	9. OGRID Number 164070
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, TX 75229	10. Pool name or Wildcat Caprock: Wolfcamp, East
	Caprock. Worldamp, East
4. Well Location	1000 for from the Fort line
Unit Letter G: 1980 feet from the North line and	
Section 11 Township 12S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
4361' RKB	
	D. Walter S. C. C. Warning & W. Stein, A. Land Commission
Approved for OF INTENTION TO: C-103 (Subsequent Report of Well Plugging of Well Ponding receipt of Starting any proposed completion or recoing	
Spud Date: 07/09/12 Rig Release Date: 07/17/12	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
one of the state of the state and complete to the oest of my knowledge and belief.	
SIGNATURETITLEVice-President	DATE07-24-12
Type or print nameDavid Plaisance E-mail address:dplaisance@paladinene	rgy.com PHONE 214-654-0132 X3
APPROVED BY: TITLE DIST MANY Conditions of Approval (if any):	P DATE 7-26-20/2

7/9/2012 Move in rig up and install BOP. Tally out of hole with tubing. Pick up packer RIH and set at 2539'. Pressured up to 500 psi. Held for 15 minutes. Released packer. POH with packer. RIH with tubing open ended and tagged at 7403'. POH to 7372' and spotted 30 sx cement. POH 30 stands and SION.

7/10/2012 RIH and tagged at 7181'. POH to 6010' and spotted 25 sx cement. WOC and tagged at 5750'. POH with tubing.

7/11/2012 Take BOP off wellhead. Removed top wellhead to expose 5 ½" casing. Welded on pull stub. Tried to work casing out of slips. Could not work free. Called for casing Jacks and wireline for in the morning.

7/12/2012 Rigged up casing jacks and worked slips out of wellhead. Performed two stretch tests. Casing stuck at 1000'. Not going to pull casing. Reinstalled wellhead and perforated casing. Picked up packer and set at 3392' to squeeze perfs at 3656'. Perfs would not take fluid. Released packer and RIH to 3720' and spotted 30 sx cement. SION

7/16/2012 RIH and tagged cement at 3407'. POH to 1110' set packer at 1110' to squeeze perfs at 1500'. Perfs would not take fluid. Released packer and RIH to 1557' and spotted 25 sx cement. WOC and tagged at 1252'. Laid down remaining tubing. Rigged up on 5 %" casing and pumped cement down well to perfs at 250' and up 5 %" X 8 5/8" annulus to surface. Switched valves on wellhead and circulated cement up 8 5/8" X 13 3/8" annulus to surface. Pumped 190 sx cement. SION

7/17/2012 Cut off wellhead. Cement at surface in all strings of casing. Installed dry hole marker, filled in cellar, and cut off anchors.

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