Submit 1 Copy To Appropriate District State of New Mexico Office District I – (575) 393-6161 Energy, Minerals and Natural R	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II         - (575) 748-1283           811 S. First St., Artesia, NM 88210         HOBBS PCONSERVATION DIV           District III         - (505) 334-6178         1220 South St. Francis I	1SION 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	STATE     FEE     X       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES CONTROL ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUG	CK TO A7. Lease Name or Unit Agreement NameTD Pope 35
PROPOSALS.)     1. Type of Well: Oil Well I Gas Well Other	8. Well Number 6
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator <sub>400</sub> W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Denton; Devonian
4. Well Location	
Unit Letter P       : 660       feet from the S         Section 35       Township 14S       Range	line and $\frac{660}{1000}$ feet from the E line
Section 35 Township 14S Range To	<b>SAE 21</b> NMPM County Lea
3813' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	AEDIAL WORK 🛛 ALTERING CASING 🗌
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
6/18-7/3/12	
Mix 350 sx Class "C" 50/50 Poz w/ 2% bentonite at 11.9 PPG, 2.23 Ft3, 12.66 gal/sk, 100 sx Class "C" w/ 2% CACL2 at 14.8 PPG, 1.35 Ft3, 6.34 gal/sk. TIH w/ tbg & bit. Fluid started running in at 8702', tagged at 9200', test 5 1/2" csg to 1000#, no leak off in 15	
min, load 5 1/2" x 8 5/8" csg w/ 0.2 bbls, psi to 475#. POH. RIH w/ GR/CBL/CCL to 5080', correlate to TOL at 4610', log to surface	
w/ 1000# on csg. Estimated TOC at 49'. RIH w/ GR/CNL/CCL, correlate to Schlumberger log dated 4-1-1953. Tag at 12610', log from 12610' - 10890' and from 10042' - 8760'. Acdz perfs 12,218' - 12,628' w/ 13,000 gal 95/5 blend of 15% NeFe HCL Continue	
in hole with mills to 139 1/2 jts, tag at 4603' with top mill, 4614' with bottom mill. PU power swivel, rotate and work mills down to 4661'. POH with mills, recovered threads from aluminum alignment tool. RIH with 4 3/4" tapered mill, 1) 3 1/2" DC, 4 3/4"	
watermelon mill, 1) 3 1/2" DC, 4 3/4" watermelon mill, 2) 3 1/2" DC's, x-over, 137 ½ jts. PU power swivel, rotate and work mills to	
4694', tagging up on floating debris, last 45' did not tag anything. PU GE sub pump as follows: 1) Osirus sensor, 2) TR4 80Hp 1310V 39A motors - rerated to 120 Hp 1523V 52A, 2) TR4 98L HSS seals, 1) TR4 Mag 3 gas separator, 3) TD850 pumps - 491	
stages, 2 3/8 Std S.N., x-over, 292 jts of 2 7/8 6.5# L-80 8rd tbg (9481.83'), x-over, 82 jts of 2 7/8 7.90# PH-6 tbg (2579.95'). Splice lower and upper pigtail into NEW #4 flat lead cable, land donut into seaboard wellhead, WIR - 90000, NDBOP. Build WH	
& tie in flo <del>wline.</del>	
Spud Date: Rig Release Date:	. ''
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I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
SIGNATURE Lia turt TITLE Regulatory Analyst DATE 07/18/2012	
Type or print name Lisa Hunt E-mail address: <u>Ihu</u> For State Use Only	nt@celeroenergy.com PHONE: (432)686-1883 £157
APPROVED BY:	
Conditions of Approval (if any):	
	JUL 2.6 2012