

HOBBS OCD

JUL 25 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-05293

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NM-18164

7. Lease Name or Unit Agreement Name

Denton

8. Well Number 6

9. OGRID Number

151416

10. Pool name or Wildcat

Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter A : 659' feet from the North line and 1987' feet from the West line

Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3797' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

OF INTENTION TO:

PLUG AND ABANDON ☐

REPAIR PLANS ☐

REPAIR ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

13. Describe process of starting any project or recompletion.

state all pertinent details, and give pertinent dates, including estimated date For Multiple Completions: Attach wellbore diagram of proposed completion

2-25-12 - 6-19-12

MIRU. Attempted to cut over a stuck bridge plug @ 10,160'. Csg. collapsed and we got outside of the 5 1/2" csg. while attempting to cut over the stuck bridge plug. Left a fish in the hole at 10,156' consisting of a 4 5/8" mill, bit sub, and partial oil jars. Spotted a cmt. plug in the collapsed csg. and where we got outside of the csg. The 2 7/8" tubing got stuck in the process of setting the plug. Left a fish in the hole from 9930' - 10,173' consisting of 243' of 2 7/8" tubing. The decision was made to plug and abandon the well. Spoke w/ Maxey Brown w/ the OCD and explained the situation and received permission to plug the well from the collapsed csg. to surface. Released all rental equipment. RDPU and cleaned location. Well will be plugged and abandoned.

Please see attachment for further details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-24-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-26-2012

Conditions of Approval (if any):

JUL 26 2012

Fasken Oil and Ranch, Ltd.
Denton No. 6
API No. 30-025-05293
Plug & Abandon
Sundry Notice Attachment

6-20-2012 – 6-28-2012

MIRU BCM and Associates plugging equipment and notified NMOCD (Maxey Brown @ 8:45 am MST) of intent to start plugging operations. RU and established conventional circulation, circulated well w/ mud laden brine water and spotted 50 sx Class "H" neat cement (s.w. 16.4 ppg, yield 1.13 ft³/sk) at 9928'. WOC and tagged TOC @ 9447'. POW and LD 2-7/8" tubing to 9123', established conventional circulation and spotted 50 sx Class "H" neat cement (s.w. 16.4 ppg, yield 1.13 ft³/sk). Tagged TOC @ 9090'. Called NMOCD and received instruction from Mr. Maxey Brown to spot 25 sx Class "H" cement 30' above TOC. POW to 9073' and spotted 25 sx Class "H" cement and displaced tubing. Tagged TOC @ 9045'. POW to 9020' and established conventional circulation and spotted 25 sx Class "H" neat cement (s.w. 16.4 ppg, yield 1.13 ft³/sk), plug was witnessed by NMOCD Maxey Brown. POW to 6199' and established conventional circulation and spotted 25 sx Class "C" cement w/ 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sk). Plug did not need to be tagged per NMOCD Maxey Brown 2:57 MST. POW to 4777' and established conventional circulation and spotted 25 sx Class "C" cement w/ 2% CaCl₂ and POW to 4000'. Tagged TOC @ 4514'. POW to 1812' and Established conventional circulation and spotted 25 sx Class "C" cement w/ 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sk) RIW w/ wireline and perforated 4 squeeze holes @ 400'. RIW w/ 5-1/2" AD-1 packer to 30', set packer, RU pump on tubing and could not pump into squeeze holes @ 2500 psi. Called Maxey Brown with NMOCD @ 12:45 MST and received instruction to spot 25 sx plug @ 450' and tag. RIW to 453' and established conventional circulation and spotted 25 sx Class "C" cement w/ 2% CaCl₂. RIW w/ 2-7/8" tubing, tagged TOC @ 235'. Perforated 4 squeeze holes @ 60'. RU pump and could not break down squeeze holes @ 1500 psi, called Maxey Brown, NMOCD @ 7:45 MST. RIW to 124', established conventional circulation and pumped 12 sx Class "C" w/ 2% CaCl₂ and circulated cement to surface. ND BOP, released all rental equipment and RDPU. Cleaned location. Installed above ground dryhole marker.