Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 PI NO.
District II – (575) 748-1283 HOBBS OCD	625 N. French Dr., Hobbs, NM 88249 CCD istrict II – (575) 748-1283 HOBBS CCD OIL CONSERVATION DIVISION		30-025-32128
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		e Type of Lease
1000 Rio Brazos Rd., Aztec, NAS 79 (1) 2016		31.	ATE X FEE
District IV – (505) 476-3460 JUL 8 Santa Fe, NM 8/303 1220 S. St. Francis Dr., Santa Fe, NM		B-2656	II & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			tate
1. Type of Well: Oil Well X Gas Well Dther		8. Well N	1 , /
2. Name of Operator ConocoPhillips Company			Number 217817
3. Address of Operator _{P. O. Box 51810}		10. Pool r	name or Wildcat
Midland, TX 79710		South Cass	Strawn/McKee
4. Well Location			
Unit Letter K : 1980' feet from the South line and 2230' feet from the West line w			
Section 36 Township 20S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3489' GL			
			The state of the s
. 12. Check App	ropriate Box to Indicate Na	ature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	☐ ALTERING CASING ☐
_		COMMENCE DRILLING OPN	S. P AND A
PULL OR ALTER CASING M DOWNHOLE COMMINGLE	ULTIPLE COMPL	CASING/CEMENT JOB	
· ·			
OTHER: Test Strawn production		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7/20/12 Per verbal from Paul Kautz w/OCD ConocoPhillips can set RBP @ 7760' & dump sand on top over the McKee and test the			
production in the Strawn for about 90 days.			
They are out doing a suspected HIT, and discovered a HIC and a collapsed csg @ 7807' to 7830'. The well is producing in the			
McKee (perfs @ 9940' - 10,004' and the Strawn (perfs @ 7562' - 7706'). They want to put a RBP @ 7760' & dump sand on top over the McKee and just produce the Strawn for about 90 days to see how much production is lost, if any. Then after 90 days go back to			
fix the hole and collapsed csg, and also decide if we want to keep the McKee or plug it back and just produce the Strawn. At that			
time I will send in a NOI & procedure to do the needed work.			
		=XP/RIES 10/1/	/2
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		<u></u>	
Spud Date:	Rig Release Da	te:	
-L			
I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge and belief.	
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SIGNATURE	TITLE Staff Ro	egulatory Technician	DATE <u>07/20/2012</u>
Type or print name Rhonda Rogers	F-mail address	rogerrs@conocophillips.com	PHONE: (432)688-9174
For State Use Only			
ADDROVED BY:	TITLE P	FROLEUM ENGANSEA	JUL 26 2012
APPROVED BY:	TITLETITLE		DATE
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