Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUL 2 4 2012 5. Lease Serial No. NMNM 23006 of use this form for proposals to drill Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

1 Type of Well Oil Well Gas Well Other  2 Name of Operator E.G.L. Resources, Inc.  3a Address P.O. Box 10886 Midland, TX 79702 4. Location of Well (Footage, Sec., T.R. M. or Survey Description)  990 ESU & 1650 FEL Sec. 31 TUS R30F	
Oil Well Gas Well Other  2 Name of Operator E.G.L. Resources, Inc.  3a Address PO Box 10886 Midland, TX 79702  4. Location of Well (Footage, Sec., T.R. M., or Survey Description) 990 FSL & 1650 FEL Sec. 31, T18S, R32E	8 Well Name and No Lusk 31 Federal Com #1  9 API Well No 30-025-35073  10 Field and Pool or Exploiatory Area Lusk Morrow, North Gas  11 Country or Parish, State Lea, NM  E, REPORT OR OTHER DATA
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3a Address       3b. Phone No. (include area code)         P O Box 10886       (432) 687-6560         Midland, TX 79702       (432) 687-6560         4. Location of Well (Footage, Sec. T.R. M., or Survey Description)         990 FSL & 1650 FEL Sec. 31, T18S, R32E	10 Field and Pool or Exploiatory Area Lusk Morrow, North Gas 11 Country or Parish, State Lea, NM E, REPORT OR OTHER DATA
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	Lea, NM  E, REPORT OR OTHER DATA
W1161 6 #	
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	ON
TYPE OF SUBMISSION TYPE OF ACTI	
Notice of intent	iction (Start/Resume) Water Shut-Off mation Weil Integrity
Subsequent Report	oranly Abandon Other Operator Change
Final Abandonment Notice Convert to Injection Plug Back Water	Disposal
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including a determined that the site is ready for final inspection.)  Previous Operator. Lynx Petroleum Consultants, Inc.  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning opera as described below and is effective June 1, 2011.  Bond Coverage. \$25,000.00 Statewide  Effective January 25,2012.  BLM Bond File No. NM2693. J. MB000916.  (Irrevocable LOC #9810).  SEE ATTACHED FOR  CONDITIONS OF APPROVAL	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Linda Johnston Title Agent	
Signature Frada Mastra. Date 04/09/2012	•
THIS SPACE FOR FEDERAL OR STATE OFF	ICE USE
Approved by	
Office  Title  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equipable title to those matter the subject lease which would office.  Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to	Date

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## E.G.L. Resources, Inc. Lusk 31 Federal Com #1 NM23006 & CA NM104026 3002535073

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit Designation Successor Operator for CA within 30 days. Copy attached to operators Sundry Copy.