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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT *

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 xpires: October 31, 2014

					I. PWIND IAW									Expires.	october 5	1, 2017	
WELL COMPLETION OR RECOMPLETION REPORT AND LAGGES OCD												5. I	5. Lease Serial No				
													NMLC029405B				
la. Type of Well Soil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., JUL 2 4 2012											2 6 1	6 If Indian, Allottee or Tribe Name 7 Unit or CA Agreement Name and No.					
Other												1	, °				
2. Name of Operator ConocoPhillips Company											1	8. Lease Name and Well No RUBY FEDERAL 02					
3. Address P. O. Box 51810 Midland TX 79710 3a. Phone No (include area code) (432)688-6938											9. A	9. API Well No. 30-025-40394					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*												- 1	10. Field and Pool or Exploratory				
At surface UL O, 1140' FSL & 2310 FEL													MALJAMAR; YESO, WEST 11. Sec., T., R., M., on Block and				
Atsuna													Survey	or Area	Diook an	_	
At top prod. interval reported below SAME AS ABOVE														7S, 32E y or Parish	113	State	
7 ii top pi	AL 10P PIOG. IIIGI VAI ICPOILEG DELOW SALVILL AS ABOVE											LEA		, ••	N		
At total o	At total depth SAME AS ABOVE 14. Date Spudded 02/26/2012 15. Date T.D. Reached 03/03/2012 16. Date Completed 06/29/2012 17. Date Completed 06/29/2012 18. Date T.D. Reached 03/03/2012 19. Date Completed 06/29/2012 19. Date Completed 06/29/2012 19. Date T.D. Reached 03/03/2012 19.													ions (DF R			
			13.			2) & A	R	eady to Proc	l		17. Elevations (DF, RKB, RT, GL)* 4004' GL				
18. Total Depth: MD 7240' 19 Plug Back T.D. MD 7174' 20. Depth Bridge Plug S TVD 7174' 17VD 7240' 19 Plug Back T.D. MD 7174'											ug Set:	Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?												□ No □ Yes (Submit analysis) □ No □ Yes (Submit report)					
BOREHOLE SONIC/SPECTRAL GAMMA/DUAL LATEROLOG/BOREHOLE VOLUME/ISOLATION Was DST run? Directional Survey										ey? 1		Yes (Subn		*			
			•	strings set in			Stage Ceme	enter	No o	of Sks. &	Slur	ry Vol.	T		1 .		1_4
Hole Size					(ע	Depth Typ			of Cement	 	(BBL)		Cement Top*		Amount Pulled		
12 1/4" 7 7/8"	8 5/8" 5 1/2"	177		0'	790' 7222'				510 SX 1250 S		142 442		0'		SURF 50 BB		
/ //0	3 1/2	1 / 1	+	U	1222				1230 3	<u> </u>	1442				50 55	LO	
	+												 				

															<u> </u>		
24. Tubing		Set (IMD)	Pack	er Depth (MD)	Size		Depth Set (MD) [Packer D	Depth (MD)	S	ıze) De	pth Set (MD)) Pa	icker Depth	(MD)
2 7/8"	7105		1 401	or Dopar (IVID)	- Silve		Depail Ser (,,,,,	T donor D	opui (i.i.z.)				pa. 501 (1.25)	<u> </u>		- ()
25. Produc				Т	Dettern			ration I			Size	No.	IYalaa	.	Perf. S	Status	
A)PADD	Formatio OCK	on	53	Top 197'	5739'	- 4	Perforated Interval 5415'-5520'			Size		NO.	No. Holes PRODU			Status	
B)BLINEBRY				739'	6768'		6109'-6524'						PRODUCING				
C)TUBB				768'	7031'	7031' 6979'-69			999'				PRODUCING ·				
D)										·				<u> </u>			
27 Acid, F	Depth Inter	eatment, Ce	ment So	ueeze, etc				A	mount a	nd Type of I	Material						
6979'-69			AC	CID= 2,000	GALS 15% I	HCI	L, TOTAL										
												I	SE C	CLAM	ATI	ON	
)UI	E 12-	29.	<u>.12</u>	
28 Product	tion - Interv	al A															
Date First	Test Date	Hours	Test	Oil	Gas	Wat		ıl Grav	-	Gas	Pro	duction M	lethod				
Produced	04/05/10	Tested	Produc	ction BBL	MCF	BBI		orr. AP	1	Gravity	171	OWINI	C				
$\frac{04/05/12}{\text{Choke}}$		1	24 Hr.	26 Oil	104 Gas	8 Wat		36.6 Gas/Oil		Well Stati	LOWIN	<u> </u>					
Size	Tbg. Press. Csg. Flwg Press		Rate	BBL	MCF BE			Ratio		Tren Status							
	375#	0#		▶							140	(FP)	ΓFΓ	FOR	RFC.	.NRN	
28a Produc	<u>. </u>	<u> </u>				<u></u>					1111	1.11			11 L U	<u>UIIU</u>	1-
Date First Produced	Test Date	Hours Tested	Test Produc	Oil ction BBL	Gas MCF	Wat BBL		il Grav ort. AP		Gas Gravity	Pro	duction M	lethod				
7100000		10000		>					•	Joint, S			JUL.	22 20)12		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Wat		as/Oil		Well Stati	is	- - '	1	0			1
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	√ Rá	atio			İ	ســـا	4_	lm	<u> </u>	i	
	<u> </u>					<u></u>						SUREA	0F 1	AND MAI	<u>VAGEM</u>	ENT	
*(See instr	ructions and	spaces for	addition	nal data on pag	e 2)					. /	b/(∕ AR	LSBA	D FIELD (OFFICE		

	luction - Inte Test Date	Hours	h. Toat	hu	Goa	Water	Oil Gravity	lCon.	Production Method				
Date First Test Date Produced		Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr. API	Gas Gravity	Production Method				
roduced		1.00.00			[0.2					
	<u> </u>												
Choke Size	Tbg. Press Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas IMCF	Water BBL	Gas/Oil Ratio	Well Status					
3120	SI	11033,		BBE	IVIC1	BBL	Turio						
28c. Production - Interval D Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Method													
Produced	l est Date	Tested	Production	BBL	MCF	BBL	Cort. API	Gravity	Production Method				
,			- Todatenon										
Choke	Tbg Press Csg. 24 Hr Oil Gas Water Gas/Oil Well Status												
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio	WCII Status					
	SI	}		1				1					
29. Disposition of Gas (Solid, used for fuel, vented, etc.)													
29. Dispos	2. Disposition of the position facts for facts fellow												
30 Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers													
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests,													
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and													
recove	ries.							1					
											Тор		
Fort	nation	Тор	Bottom		Desc	criptions, Conte	nts, etc.	1	Name				
				. l							Meas, Depth		
RUSTI	ER.	760'	939'										
SALAI	00	939'	1936'										
				ļ									
TANSILL		1936'	2069'										
YATES	S	2069'	2400'					l					
7 RIVI	ERS	2400'	3445'						•				
GRAYI		3445'	5287'	• [V								
							•	İ		•			
GLORI	ETA	5287'	5397'								•		
PADDO	OCK	5397'	5739'	1									
BLINE	RRV	5739'	6768'	ļ						,	•		
	DKI	1						ŀ					
TUBB		6768'	7031'										
DRINK	ARD	7031'											
32 Additi	onal remark	s (include	lugging proc	edure).									
		w (manage)	p 6										
•													
											ų		
	•										•		
										•			
											•		
33 Indicat	te which iter	ms have he	en attached by	z placing a	check in the	appropriate box	rec						
JJ Indica	ic witten tret	ns nave bed	on attached by	y placing a	CHOCK III UIC	appropriate oox	ics.						
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey													
Sund	iry Notice fo	r plugging a	ınd cement ver	ification		Core Analysis	Other:						
	34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) Ashley Martin Title Staff Regulatory Technician											_		
Signature (Date 07/06/2012) Date 07/06/2012													
			110	~ -									
Title 18 U.S	S.C. Section	1001 and	Title 43 U.S.	C. Section	1212, make it	a crime for any	person knowingly	and willfully to	make to any department or age	ency of the l	United States any		
Calan Casa:	c i	151004.0404				ر .ااالماس			` L	,			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)