

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other: _____

2. Name of Operator
ConocoPhillips Company3. Address
P. O. Box 51810 Midland TX 797103a. Phone No (include area code)
(432)688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL H, 2310' FNL & 330' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded 05/27/2012

15. Date T.D. Reached 06/02/2012

16. Date Completed 06/26/2012
☐ D & A ☐ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
4033' GL18. Total Depth MD 7270'
TVD 7270'19. Plug Back T.D.: MD 7206'
TVD 7206'20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SPECTRAL DENSITY, BOREHOLE, DUAL
LATEROLOG, BOREHOLE VOLUME PLOT22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" | 24# | 0' | 829' | | 510 SX | 236 | 0' | SURF |
| 7 7/8" | 5 1/2" | 17# | 0' | 7251' | | 1300 SX | 465 | 0' | SURF |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 6825' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforation Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|----------------------|------|-----------|--------------|
| A) PADDOCK | 5492' | 5778' | 5530'-5589' | | | PRODUCING |
| B) BLINEBRY | 5778' | 6828' | 5922'-6798' | | | PRODUCING |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5922'-6798' | ACID= 12,000 GALS 15% HCL, TOTAL PROPPANTS= 592,869# |

RECLAMATION
DUE 12-26-12

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/28/12 | 06/28/12 | 24 | → | 3 | 35 | 471 | 39.8 | | FLOWING |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 175# | 40# | → | | | | | | |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

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*(See instructions and spaces for additional data on page 2)

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| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

| 30. Summary of Porous Zones (Include Aquifers): | 31. Formation (Log) Markers |
|--|-----------------------------|
| <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p> | |

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 781' | 959' | | | |
| SALADO | 959' | 2011' | | | |
| TANSILL | 2011' | 2149' | | | |
| YATES | 2149' | 2475' | | | |
| 7_RIVERS | 2475' | 3126' | | | |
| QUEEN | 3126' | 3515' | | | |
| GRAYBURG | 3515' | 3886' | | | |
| SAN_ANDRES | 3886' | 5391' | | | |
| GLORIETA | 5391' | 5492' | | | |
| PADDOCK | 5492' | 5778' | | | |
| BLINEBRY | 5778' | 6828' | | | |

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

| | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

| | |
|--|--|
| Name (please print) <u>Ashley Martin</u> | Title <u>Staff Regulatory Technician</u> |
| Signature <u>Ashley Martin</u> | Date <u>07/09/2012</u> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction