Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD Hobbs

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

If Indian, Allottee or Tribe Name

Lease Senal No. NMNM-108973

SUNDRY NOTICES AND REPORTS ON WELLS A 2012

Do not use this form for proposals to drill or to redenter an

Do not use this form for proposals to drill or to reliable an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TR	7 If Unit or CA/Agreement, Name and/or No. CA APPLN. FILED W/ APD 8. Well Name and No.							
I Type of Well ✓ Oil Well □								
2. Name of Operator VPR Operat	Harrier 35 Federal Com 1H 9 API Well No							
3a Address 1406 Camp Craft Road, STE 1	06, Austin, TX 78746	3b Phone No (include 512-327-8776	e area code)	30-025-40572 10 Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., Surface: 1980' FNL & 1500' At Proposed prod zone 1980'	Wildcat; Bone Spring 11 County or Parish, State Lea, NM							
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity ✓ Other Casing/Cementing				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/12/12-6/15/12

Spud and Drill 17-1/2" hole F/55'-T/968.06'

6/15/12

Run 23 jts (968.06') 13-3/8" 54.5# J-55 STC Casing Cement: 20 bbl fresh water spacer (break circ)

Cement: 20 bbl fresh water spacer (break circ)
Cement Lead: 785sx, Class C Premium Plus w/4% PF20 + 2% PF1+ .125#sk PF29 + .25#/sk PF46

Cement Tail: 200 sx Class C Displaced 123 bbls w/fresh water

Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface

6/24/12

Run 133 jts (4755.71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers

Cement :20 bbl fresh water

Cement Lead: 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3#PF42+0.2%PF13+0.125#SKPF29+0.25#SKPF46

Cement Tail: 200 sx Class C Displaced 357 bbls w/fresh water

Bumped plug 500# over final lift pressure, released psi, floats held, circulated 372 sacks cement to surface

I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1								
Robert Pullen		Title President							
Signature // // Da		06	7/28/2012	EPTED	FOR RE	CORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Title		Date JUL	2 2 2022	T			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office (1)		16	2	J				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person r within	knowingly and willfully to	make to ar	department-o CARLSBAD	FIELD OFFICE	tealNT			
(1)		····				_			

(Instructions on page 2)

JUL 2.6 2012

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seg., 351 et seg., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240