Form 3160-5UNITED STATESMarch 2012)DEPARTMENT OF THE INTERIORBUREAU OF LAND MANAGEMENTHOBBE			s ocd	FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014 5 Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entition A 2012 abandoned well. Use Form 3160-3 (APD) for such proposals.				NM114990 6. If Indian, Allottee or T	rıbe Name	
				7. If Unit of CA/Agreement, Name and/or No		
1 Type of Well				8 Well Name and No ICHABOD 7 FEDERAL 4H		
2 Name of Operator Devon Energy Production Company, L.P.				9 API Well No. 30-025-40574		
3a. Address 3b Phone No. (include area code) 333 W Sheridan Avenue 405-235-3611			ode)	10. Field and Pool or Exploratory Area SALADO DRAW NE; BRUSHY CANYON		
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11 County or Parish, State LEA COUNTY, NM		
SEC 7 T26S R34E, SESE 108 FSL & 455 FEL Unit P 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIO						
	CK THE APPROPRIATE BOX(ES	· · · · · · · · · · · · · · · · · · ·		· · ·		
TYPE OF SUBMISSION			PE OF ACT	ION uction (Start/Resume)	Water Shut-Off	
Notice of Intent	Acidize	Deepen Fracture Treat	_	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Drilling Operations	
Subsequent Report	Change Plans	Plug and Abandon	Temp	porarily Abandon		
Final Abandonment Notice 13 Describe Proposed or Completed O	Convert to Injection	Plug Back		r Disposal		
testing has been completed. Final determined that the site is ready for 6/9/12 - Spud @ 0200. 6/10/12 - TD 17-1/2" hole @ 800'; C test surface lines to 2000 psi, OK. L surf. RD cementers & WOC. 6/14/12 - 6/15/12 - TD 12-1/4" hole RU cementers & PT lines to 4500ps raise BOP, dress top of csg, NU & t 7/3/12 TD 8-3/4" lateral @ 14,020'. 7/4/12 - 7/5/12 - RIH w/200 jts 5-1/2 480 sx Cl HLH cement, Yld 1.96; fo 129 sx cement to surface. Pump 2 returns; Drop DV Tool closing plug 7/6/12 - RD cementer. Release right	CHC. TOOH & RU csg crew; RI Lead w/400 sx CI CZ cmt, Yld 1. @ 5250'. CHC & POOH. RU cs si. Lead w/1175 sx CI C, Yld 1.8 test BOP, 250 psi / 5000; & Ann CHC. POOH. 2", 17#, P-110 LTC & 123 jts 5-1 llowed by Tail w/ 1355 sx CI H of nd Stage Lead w/ 160 sx CI C c & Displ w/150 bbl FW, full return @ 0600 hrs.	d only after all requirement H w/19 jts 13-3/8" 48# H 75, followsed by Tail w/ g equip. & RIH w/122 jt 85; Tail w/300 sx CI C, ` ular 250 psi / 2500 psi, ular 250 psi / 2500 psi, 1/2", 17# BTC csg & set cement, Yld 1.22, w/ full ement, Yld 2.89, w/ full ins to surface.	nts, including 1-40 STC cs 340 sx Cl C s 9-5/8" 40# /ld 1.33; Dis good. @ 14,020'. returns; Dis	reclamation, have been c g & set @ 800'; CHC 8 cmt, Yld 1.35, Displ w/ HCK-55 BTC csg & se pl w/395 bbl FW; circul CHC, RD csg crew & F pl w/324 bbl FW, w/ ful	A RD csg crew; RU cementers & 120 bbl FW; circ 273 sx cmt to at @ 5250'. CHC, RD csg equip. lated 364 sx cmt to surf. ND & RU Cmters. 1st Stage Lead w/ Il returns. Open DV Tool & circ.	
DAVID H. COOK	,	Title REGULATORY SPECIALIST				
Signature	\mathcal{Q}^{-}	Date 7	112/2	A ARCEPTED	FAP PECAPD	
	THIS SPACE FOR	R FEDERAL OR S	TATE OF			
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject leas		Kz	JUL BUREAU DE LA	at 2 2012	
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repr	USC Section 1212, make it a crim esentations as to any matter within it	e for any person knowingly s jurisdiction	and willfully	to make to any department	or agency of the United States any false.	
(Instructions on page 2)	······································	··· · · · · · · · · · · · · · · · · ·				

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