Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Lease Serial No

	MINIMIN	1118723	•	

SUNDRY	NOTICES AND REPORT FOR THE PORT OF LAND MANAGE IN THE PORT OF THE PROPERTY OF	RTS ON WIE	es ocd	}	5 Lease Serial No NMNM118723.		
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-ea D) for such pro II II	nter an posals (\)	-	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	300			7 If Unit or CA/Agree	ement, Name and/or No	
1 Type of Well			RECEIVED	1	8 Well Name and No		
Oil Well Gas Well Oth	KIEHNE RANCH 15 26 32 USA 1H						
2. Name of Operator CHESAPEAKE OPERATING	Contact [*]	ERIN CARSON @chk.com			9. API Well No. 30-025-40602-0	00-X1 /	
3a Address		3b. Phone No. (i			10. Field and Pool, or	Exploratory	
OKLAHOMA CITY, OK 7315	4-0496	Ph: 405-935-	2890		WC-025 G05 S	203208P	
4 Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)			11. County or Parish, and State		
Sec 15 T26S R32E SWSW 1	00FSL 400FWL		,		LEA COUNTY,	NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OI	F ACTION			
Netice of Land	☐ Acidize	Deeper	1	Producti	on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fractur		☐ Reclama	tion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Neẃ C	onstruction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		☐ Temporarily Abandon		Drilling Operations	
_	Convert to Injection	□ Plug B	ack	☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the CONFIDENTIAL. SPUD WELL, SET SURFACE 6/20/2012 SPUD WELL. 6/21/2012 RAN 15 JTS 13.37 500 PSI @ 8:47. WOC 24 HR	ork will be performed or provided operations. If the operation rebandonment Notices shall be fil final inspection.) E, INTERMEDIATE AND F. 15" 48# H-40 SET @ 668',	The Bond No on figults in a multiple code only after all reco	le with BLM/BI/ ompletion or rec- juirements, included	A. Required sul ompletion in a r ding reclamation	osequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 60-4 shall be filed once	
6/26/2012 RAN 104 JTS 8.62 15:17. WOC 24 HRS. TAIL W HRS.	.5" 32# J-55 SET @ 4,435 //350 SKS, 14.2 PPG, 1.3	5'. LEAD W/160 7 YLD. RETUR	0 SKS, 12 PP N TO SURFA	G, 1.95 YLD CE. 500 PSI	. 500 PSI @ @ 6:33. WOC 35		
14 I hereby certify that the foregoing is	Electronic Submission #	AKE OPERATIN	G INC, sent to	the Hobbs	•		
Name (Printed/Typed) ERIN CAI	RSON	7	itle AUTHC	RIZED REP	RESENTATIVE		
Signature (Electronic	Submission)	r	Date 07/17/2	012			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE		
Approved By ACCEPT	an Superior Comments		JAMES A _{Title} SUPERVI		1/ -	Date 07/22/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equal to the conditions of the co			06%		KI		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #143068 that would not fit on the form

32. Additional remarks, continued

7/7/2012 RAN 318 JTS 5.5" 17# P-110 SET @ 14,100'. LEAD W/700 SKS 12.4 PPG, 2.19 YLD. 500 PSI @ 27:16. TAIL W/1250 SKS 14.5 PPG, 1.28 YLD. 500 PSI @ 10:23.

RIG RELEASE 7/9/2012

CHK PN 643383