

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD Hobbs
JUL 26 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031740B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Meyer B 4 28

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-025-23931

3a. Address
P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)
(432)688-9174

10. Field and Pool or Exploratory Area
Eumont Yates/7 Rvrs/Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4-25-36E 2230S 1980E

11. County or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

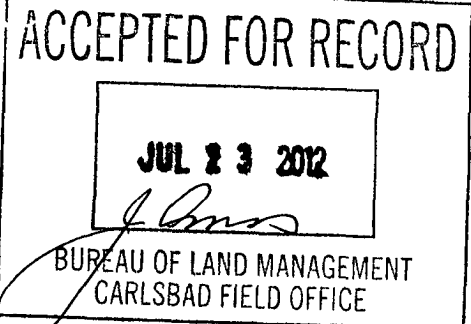
☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well P&A'd per attached procedure and current schematic.

**RECLAMATION
DUE 12-16-12**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 07/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Meyer B 4 28
API # 30-025-23931
P&A

1/13/12 MIRU NDWH & NUBOP. POOH w/tbg. RIH w/CIBP & set @ 5765'.
1/17/12 Spot 30 sx class C cmt. WOC TIH & tag cmt @ 5536'. Spot 25 sx class C cmt @ 5278'. WOC.
1/18/12 Spot 25 sx Class C cmt @ 4047'. WOC. TIH & tag @ 3850'. Witnessed by Andy Cortez (BLM). Spot 40 sx class C Neat cmt @ 3648'. WOC Spot 25 sx class C cmt @ 2944'.
1/19/12 Tag cmt @ 2567'. Perf csg @ 2567', 2635'. Consult BLM. Pump 60 sx class C Neat cmt.
1/20/12 Tag TOC @ 2520'. Witness & aprvd A Cortez (BML). Perf csg @ 1350'. Pump 60 sx class C cmt.
1/23/12 Tag TOC @ 1125' Witness by BLM. Perf csg @ 60'. NDBOP & NUWH. Circ 30 sx class C cmt. NDWH. RDMO.

2/15/12 NUBOP Drill cmt f/surf to 15' BGL.
2/16/12 BLM (Jack Johnson) on location to witness. DO cmt from 15' to 75' FO of cmt. Tag TOC @ 1150'.
2/17/12 Pressure down 5 1/2" to 2 7/8" annulus & lost 90# in 15 mins (BLM- J Johnson witnessed test) BLM suggest csg needed re-perfed.
2/21/12 Run CBL f/1140' to surf (poor to little bond between 100' to 800'). Consult w/BLM (E Fernandez). RIH & perf @ 750'. Set pkr @ 500'. Pump down 5 1/2" communicated. Pumped addtl 8 bbls brine down tbg communication stopped.
2/22/12 Release pkr & ld. NDBOP & NUWH tie to valve on 5 1/2" & pump 175 sx class C cmt.
2/23/12 Per BLM leave pres guage f/monitoring 10 day. RDMO
3/23/12 NDWH & NUBOP.
3/26-3/29-12 TIH w/bit & tagged @ 6'to 375' circ clean.
3/29/12 PU csg to 500# BO 250# in 2 mins. NUWH.
3/30/12 Logged well from 375' to surf no cmt between 8 5/8" & 5 1/2".
4/2/12 Cut 5 1/2" csg @ 360' could not pull, cut 5 1/2" @ 10' & pulled. NUBOP.
4/3-5/3/12 Cut on 5 1/2" csg to 223' & circ clean.
5/8/12 Log well 8 4/8" csg showed bad @ 34' to 100'.
5/9-5/14 Cut & milled out csg 221' - 235' & circ clean.
5/15/12 RIH w/OS pres to 65,000# did not move, release OS.
5/17-5/30 NUBOP RIH w/mill & mill f/235'-770', fell out of cmt. Circ hole.
5/31/12 Perf csg @ 1144', test csg to 500# & tbg to 2000# BO 1000# in 30 mins. TOOH w/pkr.
6/1/12 RIH w/CIBP & set @ 1130' & top w/35' cmt.
6/5/12 TIH w/pkr & set @ 695', PT csg to 500# & tbg to 1000#/30 mins, BO 100# in 30 mins.
6/6/12 RIH w/CIBP & set @ 700' & top w/35' cmt.
6/7-6/11/12 Monitor well.
6/12/12 Log well f/657' to 54', no cmt f/650'-365'.
6/14/12 RIH w/CIBP & set @ 342' & top w/35' cmt. PT 500#/1 hr - held.
6/15/12 Perf well @ 220'.
6/18/12 Pump 100 sx class C cmt down 5 1/2' csg & circ 8 5/8".
6/19/12 open up well, csg & surf had 0#. Cmt @ surf. NUWH. RDMO P&A marker will be installed.

Most Recent Job

Jobs	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Job Category	ABANDONMENT P&A		1/13/2012	6/19/2012
ABANDONMENT				

Well Config: VERTICAL - MAIN HOLE, 7/13/2012 4:06:15 PM

Schematic - Actual

