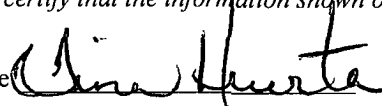


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		HOBBBS OGD JUL 24 2012 RECEIVED			1. WELL API NO 30-025-40374		
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No. VO-3524		
WELL COMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)					5. Lease Name or Unit Agreement Name Berry APN State		
					6. Well Number 2H		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575		
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Berry; Bone Spring, North (Oil)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	Lot 13	5	21S	34E		2957	
BH:	Lot 4	5	21S	34E		330	
13. Date Spudded	14. Date T.D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
3/26/12	5/17/12	5/21/12		6/16/12		3723' GR 3748' KB	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
15,226'		15,134'		Yes		CNL, Hi-Res Laterolog Array, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,949'-15,125' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB / FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20"	Conductor	40'		36"	4 6yds redi-mix to surface		
13-3/8"	48#	546'		17-1/2"	1045 sx (circ)		
9-5/8"	36#, 40#	5942'		12-1/4"	2160 sx (circ)		
5-1/2"	17#	15,226'		8-1/2"	2070 sx		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	10,015'	
						10,000'	
26. Perforation record (interval, size, and number) <div style="text-align: center; margin-top: 10px;">SEE ATTACHED SHEET</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; margin-top: 10px;">SEE ATTACHED SHEET</div>			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/17/12		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
7/12/12	24 hrs	NA		357	260	275	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
NA	Packer		357	260	275	NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By I. Rubio		
31. List Attachments Logs, Surveys mailed to Hobbs-NMOCD on 6/21/12							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center; margin-top: 10px;"> Latitude Longitude NAD 1927 1983 </div>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Tina Huerta		Regulatory Reporting Supervisor		July 19, 2012	
E-mail Address: tinah@yatespetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	1940'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	3469'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	3660'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Bone Spring 8666'	T. Morrison	
T. Drinkard		T. Rustler 1783'	T. Todilto	
T. Abo		T. Tansill 3560'	T. Entrada	
T. Wolfcamp		T. Capitan 4050'	T. Wingate	
T. Penn		T. Cherry Canyon 5901'	T. Chinle	
T. Cisco		T. Brushy Canyon 6892'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

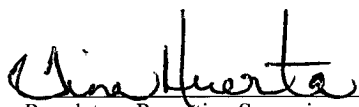
Form C-105 continued:

26. Perforation Record (interval, size, and number)

15,125' (10)	13,685' (14)	12,245' (12)
14,980' (14)	13,541' (12)	12,101' (10)
14,841' (12)	13,397' (10)	11,957' (14)
14,693' (10)	13,253' (14)	11,813' (12)
14,549' (14)	13,109' (12)	11,669' (10)
14,405' (12)	12,965' (10)	11,525' (14)
14,261' (10)	12,821' (14)	11,381' (12)
14,117' (14)	12,677' (12)	11,237' (10)
13,973' (12)	12,533' (10)	11,093' (14)
13,829' (10)	12,389' (14)	10,949' (12)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
14,841'-15,125'	Spotted 2000g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 318,387# 30/50 CRC total prop
14,405'-14,693'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 307,206# 30/50 CRC total prop
13,973'-14,261'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 315,749# 30/50 CRC total prop
13,541'-13,829'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 312,247# 30/50 CRC total prop
13,109'-13,397'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 314,288# 30/50 CRC total prop
12,677'-12,965'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 301,196# 30/50 CRC total prop
12,245'-12,533'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 315,441# 30/50 CRC total prop
11,813'-12,101'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 336,951# 30/50 CRC total prop
11,381'-11,669'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 311,951# 30/50 CRC total prop
10,949'-11,237'	Spotted 2500g 7-1/2% NEFE HCL, frac w/25# borate x-linked gel, 306,480# 30/50 CRC total prop


Regulatory Reporting Supervisor
July 19, 2012