

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Pure Resources, LP

3a. Address
500 W. Illinois, Midland, Texas 797013b. Phone No. (include area code)
432-498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL
UL M, Sec. 3, T-17-S, R-36-E5. Lease Serial No.
NM 020491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
West Lovington Unit8. Well Name and No.
West Lovington Unit No. 38 WIW9. API Well No.
30-025-0386310. Field and Pool, or Exploratory Area
Lovington, Upper San Andres, West11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Will use frac tanks during operations to contain all fluids. No pits to be used.
Work to be started upon approval of procedure.

1. MI & RU DDU. Install BOP.

2. Release packer. Pull out of hole with tubing and packer.

3. Perforate casing at 2850'. Squeeze with 25 sx. cement. Displace top of cement to 2750'.

4. Perforate casing at 2050'. Squeeze with 60 sx. cement. Displace top of cement to 1850'. Tag top of cement.

5. Set 60' surface plug. Cut off wellhead and install dry hole marker.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patricia Culpepper

Title Agent

Signature

Date

04/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. GLASS****STATE ENGINEER**

Date

APR 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

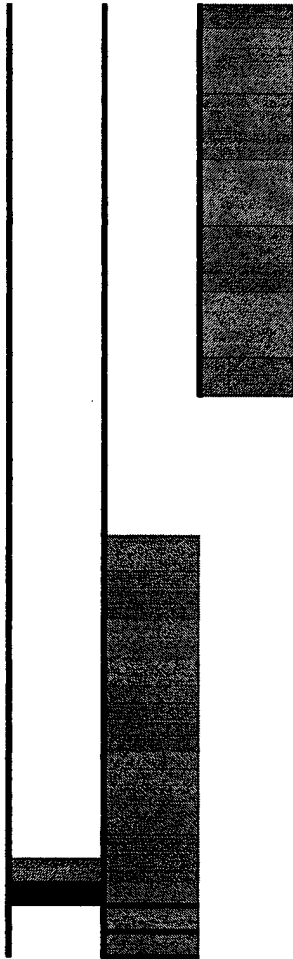
(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Pure Resources, LP
West Lovington Unit No. 38 WIW
Section 3, T-17S, R-36-E
Lea County, New Mexico

Current Wellbore Condition

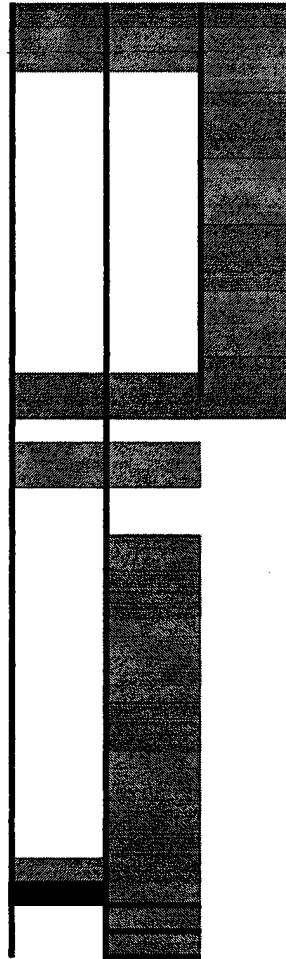


4-1/2" 9.5# @ 5072'
TOC @ 3872' (calc)

7-5/8" surface casing
set at 1910'
Cement at surface

CIBP w/ 40' cement
Top of cement tagged at 4561'
Perfs 4704'-4774'

Proposed Plugging



4-1/2" @ 5072'
TOC @ 3872' (calc)

60' surface plug

Perf/Squeeze/Tag 60 sx.
2050'-1850'
(Top of Salt/Shoe Plug)

Perf/Squeeze 25 sx. plug
2850'-2750' (Base of Salt)