

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32015
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	130
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3195', KB-3208'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SO</u> Range <u>38-EA</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3195', KB-3208'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPLACE TBG, PUT BACK ON PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-05: MIRU. BLEED BACK TBG CAPACITY. PUMP 142 BBLS OF MUD DN TBG. DID NOT CIRC UP CSG. PUMP 25 BBLS DN CSG. 350# ON TBG. TBG-DEAD.
4-12-05: TOH W/PKR & LD TBG. TAG @ 6559. PBTD @ 7459. PERFS 6508-6655'.
4-13-05: PU BIT & TAG @ 6544. PUH TO 6480.
4-14-05: TIH & TAG @ 6544. C/O TO 6574.
4-15-05: TAG @ 6567. LOST 7'. DRILL ON IRON & IRON SULFIED TO 6584. FELL THRU TO 6829.
4-18-05: TAG @ 6567. DRILL 6567-6599'. FELL THRU TO 6643. DRILL 6643-7267. PULL UP ABOVE PERFS.
4-19-05: TIH W/BIT & WS FROM 6420-7267. POOH TO 6420 TO CIRC MUD.
4-20-05: PU PKR & NEW INJ TBG. SET PKR @ 6473. PKR WOULD NOT SET. PUMP 27 BBLS DN TBG.
4-21-05: PU PKR, & 205 JTS OF NEW IPC TBG TO 6473. SET PKR. GET OFF ON-OFF TOOL.
4-22-05: CIRC PKR FLUID. SET METER TO RUN TEST. PERFORM TEST, 520# -40 MIN. TEST GOOD.
4-23-05: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/2/2005

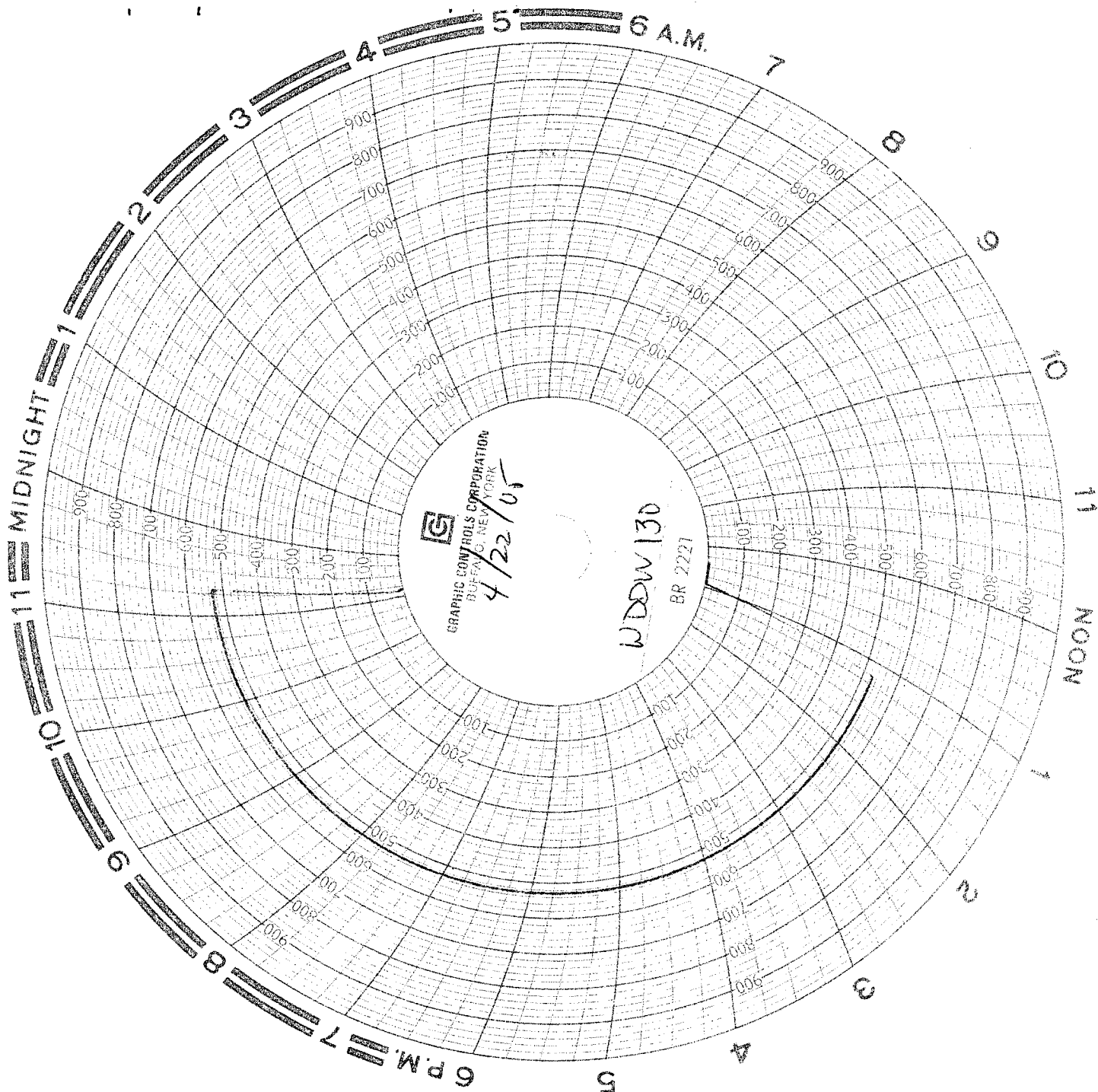
TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF REPRESENTATIVE
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 04 2005



Chevron WDDU #130

H-22-05

11:20-12:00 PM

PKR 6473.98-205jts

Calibration Date 1-26-05

1000 lb spring

96 mon - Ann Forum

Lat Carter - w/o Red