

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Hobbs

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2 Name of Operator Sandridge E&P, LLC	8 Well Name and No Elliott Federal #4
3a Address 123 Robert S Kerr, Oklahoma City, OK 73102	3b Phone No (include area code) 405-429-6518	9 API Well No 30-025-40487
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1285' FSL & 580' FEL, Sec 9, T21S R38E		10 Field and Pool or Exploratory Area Wantz; Abo
		11 County or Parish, State Lea

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SandRidge E&P, LLC respectfully requests to rig down and move off of the Elliot Federal #4 and perform remedial cement with a workover rig. The well was originally permitted to circulate cement to surface on the 5 1/2" 17# LTC L-80 production string using caliper log and 25% excess. Caliper log and 25% excess were used, however cement was not circulated. BLM was notified and temp survey was run. TOC @ 1,691'. Surface casing shoe @ 1,640'. Temp survey is attached.

Best Regards

**Operator required to submit a Sundry to request approval for remedial cement job within 15 days.**

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Parker Cummings	Title Drilling Engineer
Signature 	Date 07/20/2012



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	PETROLEUM ENGINEER	Date JUL 30 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 30 2012

Company Well Field County State	Sandridge Elliott-Federal #4 Wantz Lea NM				
	Company Sandridge Well Elliott-Federal #4 Field Wantz County Lea State NM				
	Location:				API #
	SEC TWP RGE				Other Services
	Permanent Datum Log Measured From KB Diplog Measured From KB				Elevation Depth Elev.

Date	7/19/12		
Run Number	One		
Depth Order	8100		
Depth Logger	8334		
Bottom Logger Interval	8334		
Top Log Interval	SURFACE		
Open Hole Size	11 7/8		
Tool Fluid	Brine		
Density / Viscosity	34		
Max. Recorded Temp	122 deg F		
Estimated Cement Top	1631		
Time Well Ready	20:00		
Time Logger on Bottom	19:30		
Equipment Number	10-197425		
Locator	365553		
Received By	Eric Esquivel		
Witnessed By	Mr. Alvarado		

Logging Record				Tooling Record			
Run Number	81	From	To	Size	Weight	From	To

Casing Record	Size	Weight	Top	Bottom
Surface String	8 5/8	24# J-55	SURFACE	1840
Prot. String	5 1/2	17# L-80	1840	8100
Production String				
Line				

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All interpretations are optional, based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

