Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (\$75) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District I – (5/5) 393-6161  1625 N French Dr., Hobbs, NM 88240 S OC District III – (575) 748-1283  811 S First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 8700  District IV – (505) 476-3460  1220 S St Francis Dr., Santa Fe, NM 87505	30-041-20949
811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE   FEE
District IV – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	or state on to due base item
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Proud Mary
PROPOSALS)/	8. Well Number
1. Type of Well: Oil Well Gas Well Other	0. OCRIDAL - L.
Name of Operator     Armstrong Energy Corporation	9. OGRID Number 001092
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88202-1973	Wildcat; Fusselman
4. Well Location	
Unit Letter N: 810 feet from the South line and 18	
Section 32 Township 5S Range 34E	NMPM Roosevelt County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	<del>_</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🛛
DOWNHOLE COMMINGLE	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed	
completion or recompletion.	
07-18-12 Ran 2 jts, 84', 8-5/8" csg, 32#/ft, J-55, cemented @ 2367. Ran 57 jts, 2199', 8-5/8" csg, 24#/ft, J-55. Ran 2 jts, 84', 8-5/8" csg, 32#/ft, J-55. 1st Stage – cemented w/ 830 sx Extenda CEM, 4% Gel, 1% CaCl, 13.5 PPG, 1.73 cu ft/sx. 2nd Stage – cemented w/ 200 sx Halcem-C, 2% CaCl, 14.8 PPG, 1.35 cu ft/sx. Pumped 20 bbls FW ahead of cement. Circ 68 sx.	
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Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Brineer DATE 07/27/12	
Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222	
For State Use Only	A NEWS AND
APPROVED BY: TITLE PRODUCTION END	DATE JUL 3 0 2012
Conditions of Approval (if any):	
Townson or rabbyo and for analy,	