Submit One Copy To Appropriate District	State of New Mexico	Form C-103
<u> </u>	rgy, Minerals and Natural Resourc	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 8821000 District III 1000 Rio Brazos Rd. Aztec, NM 87410	L CONSERVATION DIVISION	N 30-025-33597 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		
1. Type of Well: X Oil Well Gas Well Other		8. Well Number 680
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 005380
3. Address of Operator		10. Pool name or Wildcat
200 North Loraine, Ste. # 800 Midland, Texas 79701 4. Well Location		Eunice Monument;Grayburg-San Amdres
Unit Letter H: 1490 feet from the North line and 185 feet from the East line		
Section 7 Township 21 S Range 36 E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDA ARANDA CASING DESCRIPTION OF THE PROPERTY AND ARANDA COMMENCE PROPERTY A		
		CE DRILLING OPNS.□ P AND A □ CEMENT JOB □
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OTHER: Discretion Discreti		
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) X All other environmental concerns have been addressed as per OCD rules.		
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE SIGNATURE	TITLE: Mainten	ance Foreman DATE: 07/23/2012
TYPE OR PRINT NAME: Gene Hudson	E-MAIL: richard_hudson@xto	oenergy.com PHONE:575-441-1634
State Use Only APPROVED BY:	TITLE Compliance ()	DATE 7-26-12 onditions of
Approval (if any):	TITLE SO TO SOUND OF	DATE Onditions of

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