

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
South St. Francis Dr.
Santa Fe, NM 87505

JUL 31 2012

WELL API NO.
3002527682

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LEA

8. Well Number
002

9. OGRID Number
246368

10. Pool name or Wildcat
SAN ANDRESS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other DISPOSAL

2. Name of Operator
Basic Energy Services

3. Address of Operator
BOX 1919 MIDLAND, TEXAS 79701

4. Well Location

Unit Letter A : 850 feet from the NORTH line and 950 feet from the EAST line

Section 17 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details and give estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Integrity of 2 7/8 PC tubular compromised well shut in as of 3:00 pm 7/30/12
Service Unit headed to location will Rig up 7/31/12

RUPU NU-BOP. TOH with tbg. inspecting pins and collars replace Pkr. with re dressed AD-1
Replace any Tbg. needed. TIH with AD-1 reset Pkr. at depth within 100 ft of top perf.
Load annulus with Pkr. fluid pre test at 500 psi. Call in to OCD for MIT.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM Fluid Sales Mgt. DATE 7/31/12

Type or print name David Alvarado E-mail address: david.alvarado@basiceenergyservices.com PHONE 575.746.2072

For State Use Only

APPROVED BY:

TITLE

Dist. Mgr

DATE

7-31-2012

Conditions of Approval (if any):

JUL 31 2012

CURRENT
5/4/2012

Basic Energy Services LP

Lea Fee # 2 SWD

850" FNL, 950" FEL, Unit (A), Sec 17, T23S, R37E

API # 30-025-27682

Surface Hole
Bit Size _____

Inter. Hole
Bit Size 12 1/4"

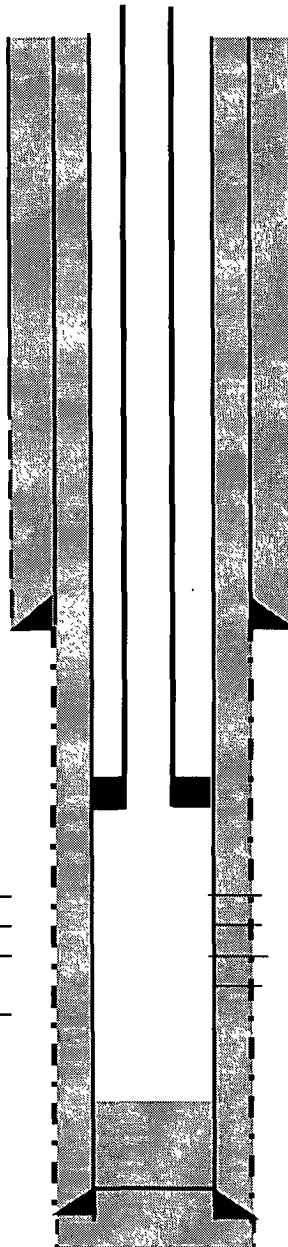
Cement Data:

Lead - _____

Tail - _____

Note - _____

Bit size 7 7/8"



TD @ 6,700'

Tree Connection 2 7/8" J-55 PCT

Surface Casing: 8 5/8" 24#

Setting Depth @ 1,117.72'
550sx Circulated Surf.

PKR Set @ 4,024'
AD-1 tention with 30 pionts pulled into it.

Perf Interval (4,106-4,576')
San Andres formation Permitted
Order SWD-291 (4,000' - 5,000')
Max Surf Psi 800#

PBTD: 5,500'

Production Csg.: 5 1/2" 17#

Setting Depth @ 6691.21'
1,455 sx Circulated Surf.