

Office

Energy, Minerals and Natural Resources

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05125

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Buckley B

8. Well Number

2

9. OGRID Number

247128

10. Pool name or Wildcat

Denton Pennsylvanian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Celero Energy II, LP

3. Address of Operator

400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter D : 990 feet from the North line and 330 feet from the West line

Section 25

Township 14S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3812'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Make a bit run to 11000'.

2. RIH w/ CIBP & set @ 11000'. Dump 35' of cmt on CIBP.

3. RIH w/ BP & PS on tbg. Tag TOC. Circ salt mud to 5300'. Pull tbg to 9370' & spot 30 sx. Pull tbg to 6000' & spot 35 sx. POOH.

4. Perf 4 @ 4825'. RIH w/ pkr & sqz 50 sx. POOH w/ pkr. RBIH w/ BP & PS & tag TOC at/above 4725'. Circ salt mud to 2140' & POOH.

5. Perf 4 @ 2140'. RIH w/ pkr & sqz 50 sx. POOH w/ pkr. RBIH w/ BP & PS & tag TOC at/above 2040'. Circ salt mud to 423' & POOH.

6. Perf 4 @ 423'. Fill 5 1/2" & 5 1/2" by 8 5/8" annulus to surf w/ min 100 sx.

7. RD. Set P&A marker, clean & reclaim location.

All plugs Class C cmt.

Min 9.5 ppg salt mud between plugs. ✓

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 03/20/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

DIST MGR

DATE

7-31-2012

Conditions of Approval (if any):

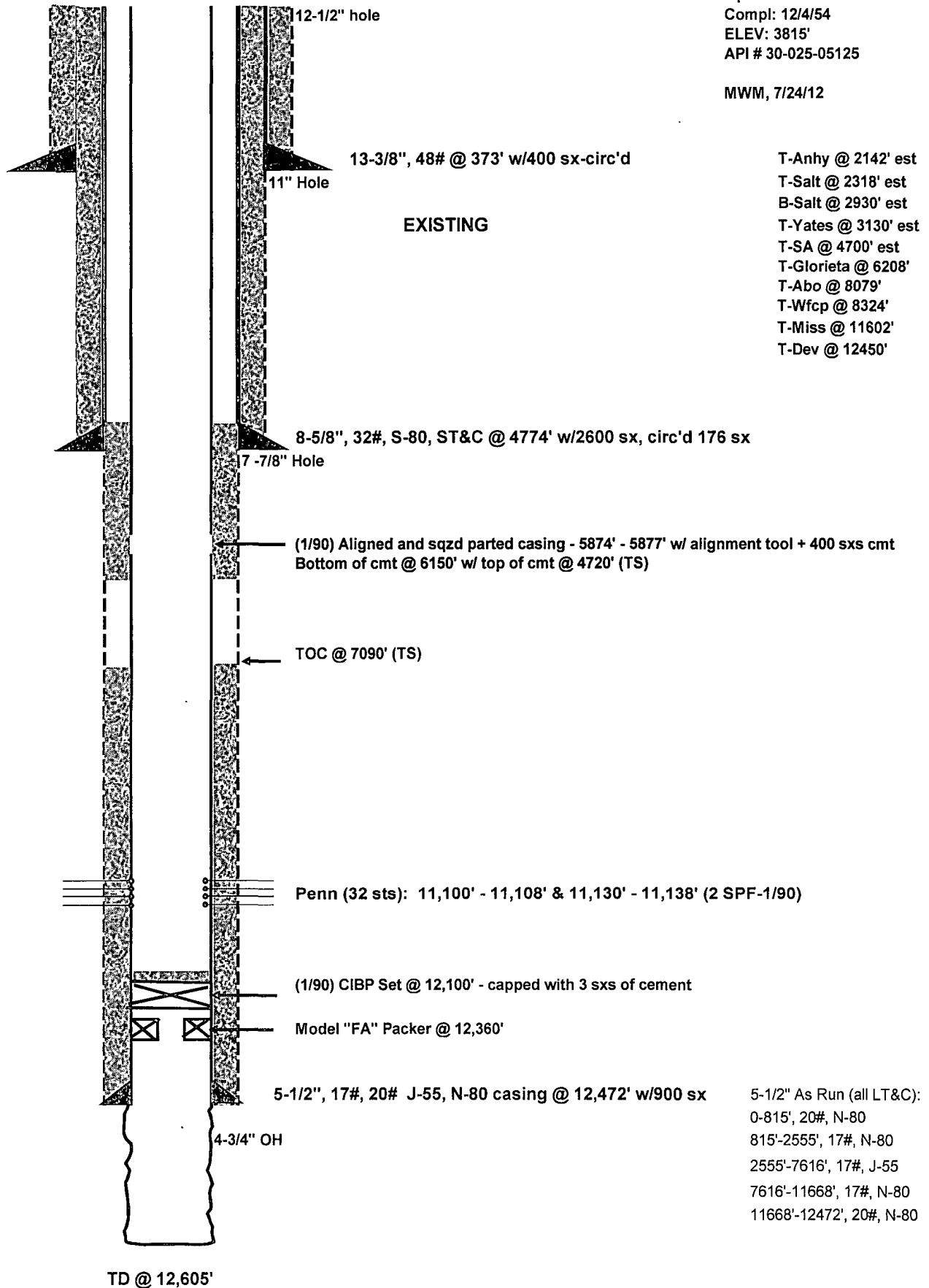
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

JUL 31 2012

Buckley "B" # 2 - 990' FNL & 330' FWL of Sec. 25, T-14S, R-37E, Unit Letter "D"

Spud: 9/24/54
 Compl: 12/4/54
 ELEV: 3815'
 API # 30-025-05125

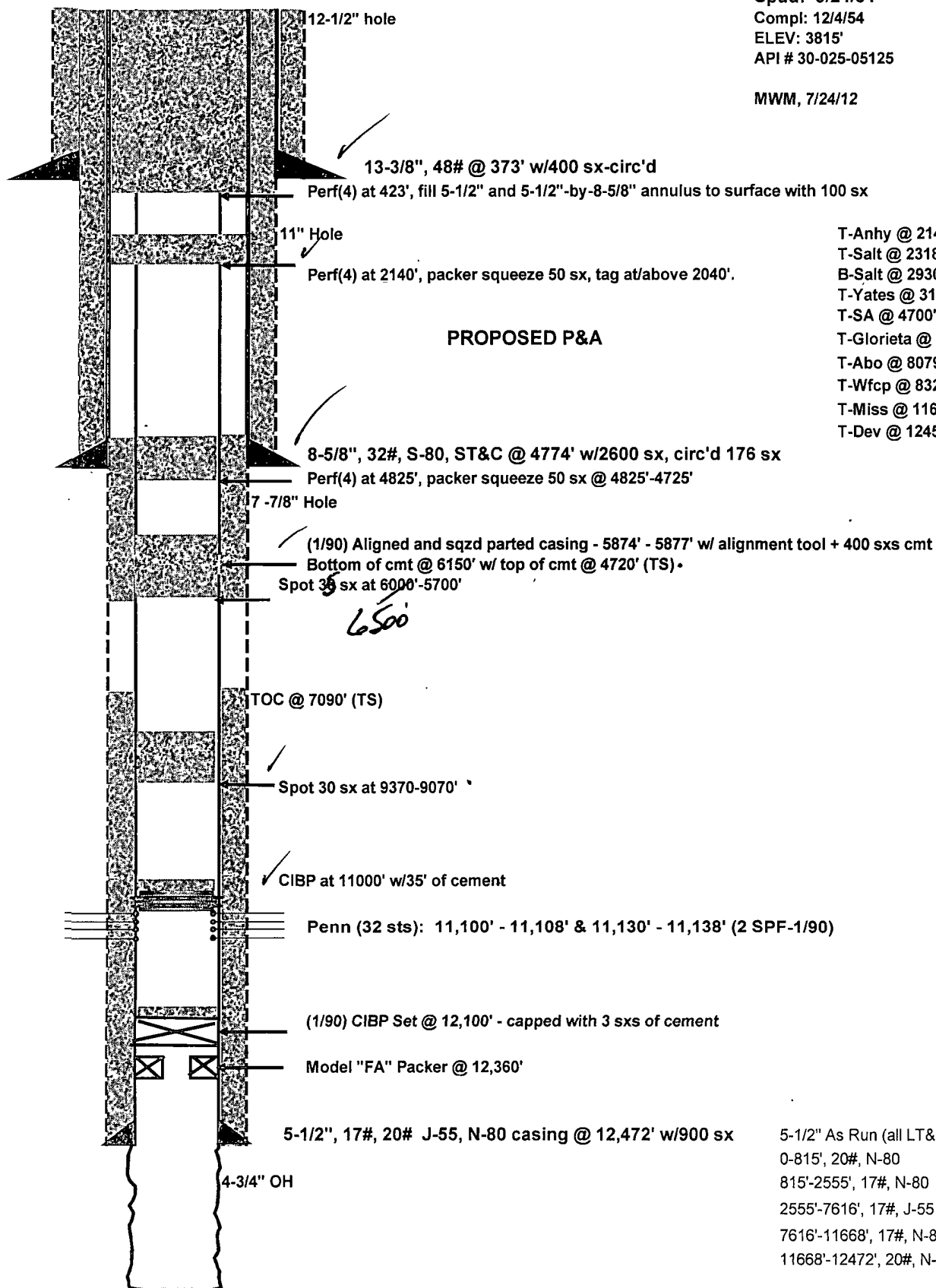
MWM, 7/24/12



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MWM, 7/24/12



T-Anhy @ 2142' est
T-Salt @ 2318' est
B-Salt @ 2930' est
T-Yates @ 3130' est
T-SA @ 4700' est
T-Glorieta @ 6208'
T-Abo @ 8079'
T-Wfcp @ 8324'
T-Miss @ 11602'
T-Dev @ 12450'

TD @ 12,605'

5-1/2" As Run (all LT&C):
0-815', 20#, N-80
815'-2555', 17#, N-80
2555'-7616', 17#, J-55
7616'-11668', 17#, N-80
11668'-12472', 20#, N-80