

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED  
State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OCD

Form C-103  
October 13, 2009

WELL API NO. 30-025-40335
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Caprock SWD
8. Well Number 5
9. OGRID Number 164070
10. Pool name or Wildcat SWD; Devonian (96101)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas TX 75229	
4. Well Location Unit Letter <u>B</u> : <u>930</u> feet from the <u>North</u> line and <u>2290</u> feet from the East line Section <u>14</u> Township <u>12-S</u> Range <u>32-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,356	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/9&10/12

RU 5.5" csg tools. Make up 1 jt shoe track & run casing. Csg run order: 1) float shoe from 11,366-11,364', 1) 20# P110 csg jt 11,634-11,322, float collar 11,322'-11,320', 2) 20# P-110 csg jts from 11,320-11,235', 1) DV tool from 11,235-11,232', 4) 20#P-110 csg jts from 11,232-9384', 216) N-80 csg jts from 9384-375', 10) 20# P110 csg jts from 375 to 5' above RKB. Cmt with 1,661 bbls (3 stages). Pressured up to 2350 & bled back 1.5 bbls Set csg slips at 200k/100% of string wt., cut off csg, NU "C" section. Continue rigging down. Rig released 4/11/12. SDFN

Spud Date:

03/05/12

Rig Release Date:

04/11/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 07/10/12

Type or print name Ann Westberry E-mail address: awestberry@paladinenergy.com PHONE: 214-654-0132 X4  
For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-31-2012  
Conditions of Approval (if any):

JUL 31 2012