Submit To Appropr Two Copies District I 1625 N. French Dr.	BBS	State of New Mexico SOCOTORGY, Minerals and Natural Resources						Form C-105 July 17, 2008 1. WELL API NO.									
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.								30-025-40490 2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No. B1-1613-0002						
										5. Lease Name or Unit Agreement Name							
<u>[</u>									Northeast Drinkard Unit (NEDU) 6. Well Number:								
	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								192								
7. Type of Completion: New Well Dworkover Deepening Deligrack Different reservoir Dother																	
8. Name of Opera	8. Name of Operator Apache Corporation									9. OGRID 873							
10. Address of O	perator 3	03 Ve	eterans	Airpa	ark Lar	ne, Su	ite 3000					11. Pool name or Wildcat Eunice; B-T-D, North (22900)					
12.Location	Unit Ltr		Section	1970				Lot	Feet from the		he	N/S Line	•			W Line County	
Surface:		\neg	2		21	S	37E	(3	1410		N		1620		W	Lea
BH:																	
13. Date Spudded 06/05/2012	06/1	1/201		hed	06/	13/201			0	7/18/2012		2d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3437' GR					
18. Total Measur 7150'	ed Depth	of We	ell		19. Plug Back Measured Depth 7040'				20. Was Directional Yes						I. Type Electric and Other Logs Run /CN/BCS/RGR/SGR		
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5797'-6041'																	
23.						CAS	ING REC	ORD			ring	gs set in we	ell)				
CASING SI		V	WEIGHT LB./FT.				DEPTH SET		ŀ	HOLE SIZE ·		CEMENTING RECORI			AMOUNT PULLED		
8-5/8" 5-1/2"		24#		1495' 7150'			12-1/4" 7-7/8"			785 sx Class 1200 sx Clas					ε`,		
3-1/2		1117				7100		1-1/0		1200 50 01055 0		30					
						·				***							
		<u> </u>									,	<u> </u>					
SIZE	TOP	BOTT		LINER RECORD TOM SACKS CEME		ENT I	IT SCREEN		25. SIZ	IZE		UBING RECOR DEPTH SET		PACKER SET			
	101										2-7/8"		6264		1111011	31.001	
26. Perforation	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
Blinebry 5797'-60/11' (4 2 & 1 SPE				⊃F 1′	111 holes) Producing				Blinebry 5797'-6041'			AMOUNT AND KIND MATERIAL USED - 15,088 gal acid, 87,822 gal SS-25; 166,507# sand, 11,592 gal gel					11,592 gal gel
Blinebry 5797'-6041' (4, 2 & 1 SPF, 111 holes) Producing Blinebry 5797'-6041' 15,088 gal acid, 87,822 gal SS-25; 166,507# sand, 11,592 g																	
•												J					
28.	:		I n	•	3.6.41	1 (17)				CTION		- Lyrug.	<u> </u>			.,	
Date First Produc							owing, gas lift, pumping - Size and type pump)					Weil Status (Prod or Shut-in)					
Date of Test		c Teste			O Pumping Unit Choke Size Prod'n For				Oil - Bbl Gas			Producing s - MCF Water - F			bl. Gas - Oil Ratio		
07/22/2012			zu -	Cho	CHOKE SIZE		Toot Dowland		ı		42		255			1077	ni Kano
Flow Tubing		g Pres	sure	Calc	ulated 2	24-	Oil - Bbl.	L		ıs - MCF		Water - Bbl.	12-		vity - A	PI <i>- (Con</i>	.)
Press.	İ	Ü		Hou	r Rate									1	37.0	(00	<i>"</i>
29. Disposition of Gas (Sold, used for fuel, ver			el, vente	nted, etc.) Sold						30. Test Witnessed By Anache Corp							
Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 6/25/2012)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
				_			Latitude					Longitude				NA	D 1927 1983
I hereby certi)		formati 	ion sh M	own o	F	Printed Book	-		_		to the best of	•		dge an	d belief	
Signature Reesa Holland Reesa Holland Title Sr. Staff Engr Tech Date 07/25/2012 E-mail Address Reesa.Holland@apachecorp.com																	
E-mail Addre	ss Ree	sa.Hc	olland@	yapac	checor	p.com				1/1	-						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2731'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2987'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3554'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3880'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4147	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5369'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5427'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5770'	T. Gr. Wash	T. Dakota					
T.Tubb 6233'	T. Delaware Sand	T. Morrison					
T. Drinkard 6681'	T. Bone Springs	T.Todilto					
T. Abo 6947'	T. Rustler 1440'	T. Entrada					
T. Wolfcamp	T. Tansill 2585'	T. Wingate_					
T. Penn	T. Penrose 3698'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

		·	
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		CORD (Attach additional sheet if nec	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
-							
1							
		:					
							•
							· .
			, <u>, </u>				