State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	Reviseu 3-27-2004
	WELL API NO
DISTRICT I 1625 N French Dr , Hobbs, NM 88310 2 6 2012 DISTRICT II 1220 South St. Francis Dr. Santa Fe, NM 87505	30-025-07596 /
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) 1 Type of Well	8 Well No. 59
Oil Well Gas Well Other Temporarily Abandoned	
2 Name of Operator	9 OGRID No 157984
Occidental Permian Ltd. 3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	10005 (d/SA)
4 Well Location	7
Unit Letter O 660 Feet From The South 2310 Feet	et From The East Line
Section 3 Township 19-S Range 38-I	E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	
3610' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	
Cusing integ	rity test/TA status request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of the completion of the completion of the complete of the completion of the complete	
proposed work, obb Roll 1103. For intuitiple completions. Attach werecove angular or proposed to	completion of recompletion.
Test date: 07/18/2012	
Pressure readings: Initial – 545; 15 min – 540 PSI; 30 min – 535 PSI	
Long the office to 20 miles to a	
Length of test: 30 minutes	
Witnessed: NO This	Approval of Tempo ra ry
Packer set @3969'	Approval of Tempo ra ry Indonment Expires 2-18-2013
Top perf @4080'	
Ran after leaking wellhead corrected, per NMOCD request on Letter of Violation dated 06/26/2012 (
I hereby certify that the information above is true and complete to the best of my knowledge and belief 1 further certify constructed or	that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved
plan plan	
SIGNATURE	Associate DATE 07/23/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
To State Ose Only	/
APPROVED BY TITLE Dist	DATE 7-31-201
5/4/	MGR DATE 7-31-201
APPROVED BY TITLE Dist	DATE 7-31-201
APPROVED BY TITLE Dist	DATE 7-3/-20/

