

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33729

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
MONUMENT "23" STATE

8. Well Number: 6

9. OGRID Number:

4323

10. Pool name or Wildcat  
MONUMENT; ABO, NORTH

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter A : 469 feet from the NORTH line and 958 feet from the EAST lineSection 23 Township 19-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3718' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7650' PBTD-7528' PERFS: 7275'-7474' CIBP: 7236'

PROD. CSG: 5-1/2" 15.5# @ 7650' w/1200 sx, HOLE SZ: 7-7/8", TOC: 3826'

INT. CSG: 8-5/8" 24# @ 2820' w/900 sx, HOLE SZ: 11", TOC: Surface

SURF CSG: 11-3/4" 42# @ 435' w/260 sx, HOLE SZ: 14-3/4", TOC: Surface

1. MIRUWSU. NDWH. NUBOPE.

2A Pressure Test casing to 500 psi and record/report findings.

3- RHH, Tag CIBP @ 7236' w/25 sx of C cement -&gt; spot 25 sx cement @ 4350'

4. Perf &amp; Sqz w/60 sx of C cement @ 2870'-2605' CTOC. WOC &amp; TAG

5. Perf &amp; Sqz w/40 sx of C cement @ 1518'CTOC. WOC &amp; TAG

6. Perf &amp; Circulate 150 sx of C cement 485'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

07/25/12

Type or print name

Matthew Brewer

E-mail address:

mbrewer01@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

Dist. MGR

DATE

7-31-2012

Conditions of Approval (if any):

JUL 31 2012

Oil Conservation Division - Hobbs office Must be Notified 24 hours prior to the beginning of Plugging Operations begin

# WELL DATA SHEET

CURRENT

FIELD: North Monument

WELL NAME: Monument State 23 #6

FORMATION: Abo

LOC: 469' FNL & 958' FEL, Unit A  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 23  
COUNTY: Lea  
STATE: NM

GL: 3718'  
KB to GL: 13'  
DF to GL:

CURRENT STATUS: TA'D  
API NO: 30-025-33729  
REFNO: BK4060

11-3/4", 42#, H-40 Csg  
Set @ 435' w/260 sx cmt.  
Circulated.

8-5/8", 24#, K-55 Csg  
Set @ 2820' w/900 sx cmt.  
Circulated.

Date Completed:  
Initial Formation:

Perf 7275'-79', 7334'-39', 7376'-82', 7385'-89', 7392'-96', 7406'-11', 7414'-20', 7424'-33', 7437'-46', 7450'-56', 7458'-60', & 7464'-74' w/2, 3-1/2" JHPF @ 120 deg. phsg (152 shots total). Attempt to acidize, could not pump into. Frac well w/12,300 lbs 16/30 sd Sqz perms w/150 sx cmt. Perf 7464'-74' & 7424'-33'. Acdz w/1000 gals. Frac w/454 bbls gelled x-link acid.

4/97 Install Artificial lift equipment

5/17/200 SI well uneconomical.

1/31/01 Well is TA'D. Set CIBP @ 7236' and pressured up to 500#. Will leave well head hook up to flow line & flushed flow line w/packer fluid to the header. Circulated 200 bbls pkr fluid around and pressure test not witness by OCD.

CIBP SET @ 7236'

7424'-7433'  
7464'-7474'

7275'-7474' sqz w/150 sx

5-1/2", 15.5#/17#, K-55 Csg  
Set @ 7642' w/1200 sx cmt.  
TOC @ 3826' by CBL  
DV Tool @ 7315'  
Could not set ECP

PBTD @ 7548'

Felix Trevino  
1/31/2001

TD @ 7655'

PROPOSED

# WELL DATA SHEET

FIELD: North Monument

WELL NAME: Monument State 23 #6

FORMATION: Abo

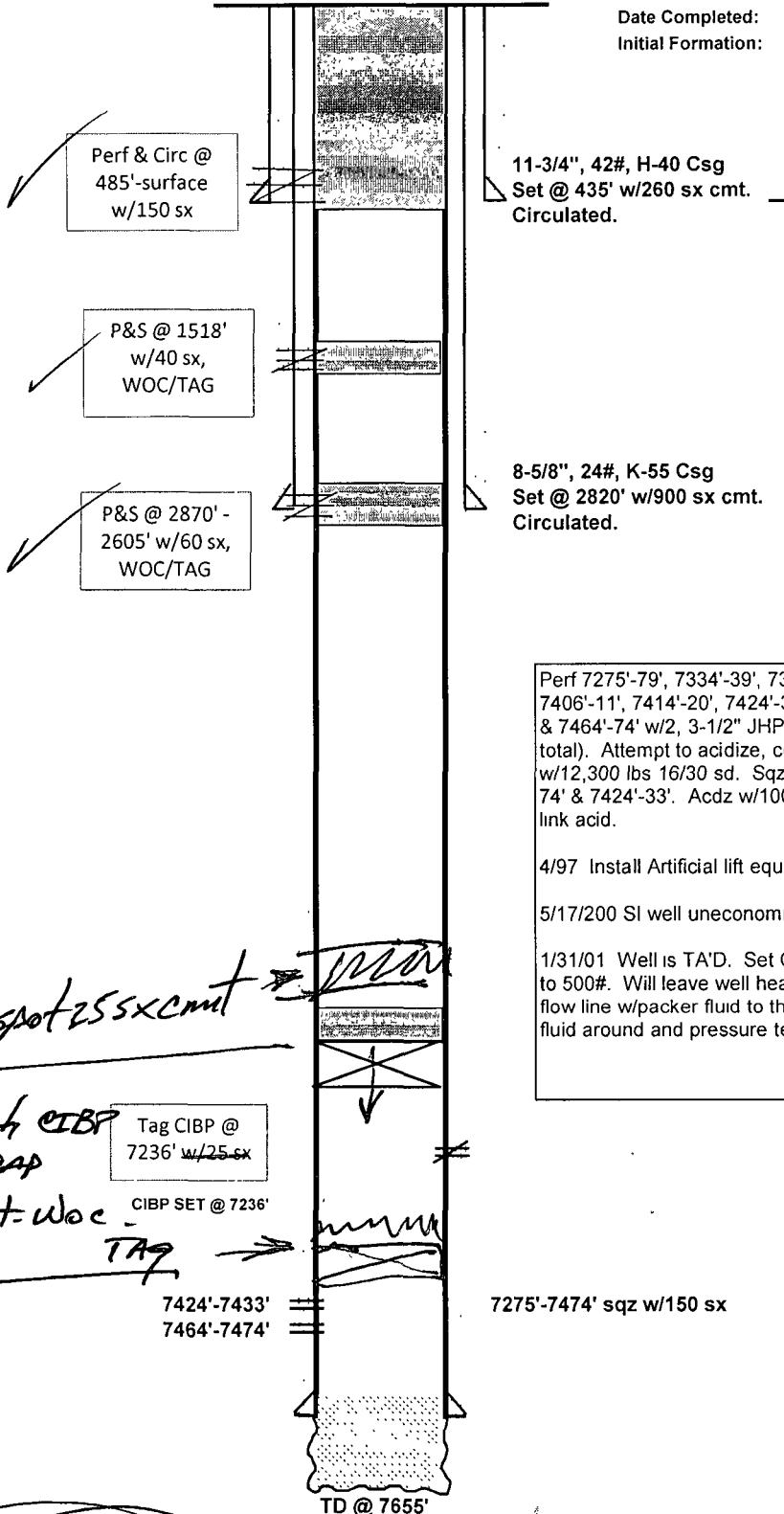
LOC: 469' FNL & 958' FEL, Unit A  
TOWNSHIP: 19S  
RANGE: 36E

SEC: 23  
COUNTY: Lea  
STATE: NM

GL: 3718'  
KB to GL: 13'  
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CURRENT STATUS: TA'D  
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Perf 7275'-79', 7334'-39', 7376'-82', 7385'-89', 7392'-96', 7406'-11', 7414'-20', 7424'-33', 7437'-46', 7450'-56', 7458'-60', & 7464'-74' w/2, 3-1/2" JHPF @ 120 deg. phsg (152 shots total). Attempt to acidize, could not pump into Frac well w/12,300 lbs 16/30 sd. Sqz perms w/150 sx cmt. Perf 7464'-74' & 7424'-33'. Acdz w/1000 gals. Frac w/454 bbls gelled x-link acid.

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@4350' spot 255x cmt

Out & Push CIBP  
To 7340' CAP  
w/255x cmt - WOC

Tag CIBP @  
7236' w/25 sx

CIBP SET @ 7236'

TAG

7424'-7433'  
7464'-7474'

7275'-7474' sqz w/150 sx

TD @ 7655'

PBTD @ 7548'

5-1/2", 15.5# 17#, K-55 Csg  
Set @ 7642' w/1200 sx cmt.  
TOC @ 3826' by CBL  
DV Tool @ 7315'  
Could not set ECP

Felix Trevino  
1/31/2001