

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
HOBBS OGD
JUL 27 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34222
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name MONUMENT "13" STATE
4. Well Location Unit Letter <u>E</u> : <u>1739</u> feet from the <u>NORTH</u> line and <u>727</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>19-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3741'		9. OGRID Number: 4323
		10. Pool name or Wildcat MONUMENT; ABO, NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7513' PBTD-7513' PERFS: none CIBP: none
PROD. CSG: 5-1/2" 15.5# @ 7320' w/450 sx, HOLE SZ: 7-7/8", TOC: 4950'
INT. CSG: 8-5/8" 24# @ 2744' w/900 sx, HOLE SZ: 11", TOC: Surface
SURF CSG: 11-3/4" 42# @ 400' w/300 sx, HOLE SZ: 14-3/4", TOC: Surface

1. MIRUWSU. NDWH. NUBOPE.

2. Pressure Test casing to 500 psi and record/report findings.

3. A RIH, Set CIBP @ 7220' w/25 sx of C cement. *PERF. WELL W/MLF* *spot 25 sx cement @ 5000'*

4. Perf & Sqz w/60 sx of C cement @ 2794'-2524' CTOC. WOC & TAG

5. Perf & Sqz w/40 sx of C cement @ 1493' CTOC. WOC & TAG

6. Perf & Circulate 150 sx of C cement 450'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 07/25/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE Director DATE 7-31-2012

Conditions of Approval (if any):

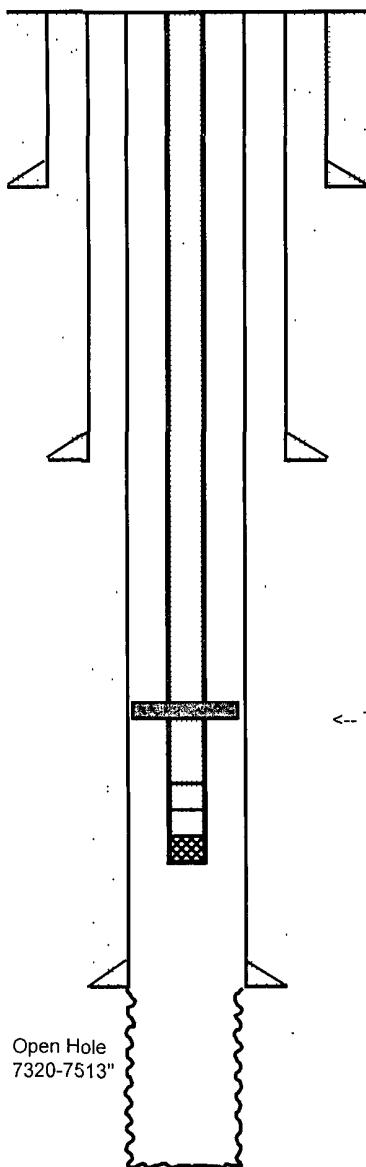
JUL 31 2012

CURRENT

WELL NAME: MONUMENT "13" STATE No. 18		FORMATION: MOUNMENT; ABO, NORTH
LOCATION: 1739 FNL & 727 FWL	SEC: 13	API: 30-025-34222
TOWNSHIP: 19S	COUNTY: LEA	CHEVNO: BP7338
RANGE: 36E	STATE: NEW MEXICO	

GE: 3727' KDB to GE: 13' DF to GE: 12'

Spud Date: 2/26/1998
 Completion Date: 4/2/1998
 Initial Formation: MONUMENT; ABO, NORTH
 Interval Completed: From: 7320' To: 7513'
 Initial Production: OPEN HOLE
 BOPD: 159
 MCFPD: 151
 BWPD: 0



Hole 14-3/4"
 OD 11-3/4"
 Wt. 42#
 Gr. H-40, STC
 @ 400'
 w/ 300 sx cmt
 TOC SURFACE

Hole 11"
 OD 8-5/8"
 Wt. 24#
 Gr. K-55, STC
 @ 2744'
 w/ 900 sx cmt
 TOC SURFACE

<-- TAC @ 7246'MD

Open Hole
7320-7513"

TD = 7513'

Hole 7-7/8"
 OD 5-1/2"
 Wt. 15.5 & 17#
 Gr. K-55, LTC 8RD
 @ 7320'
 w/ 450 sx cmt
 TOC 4950'

Completion Data:
 MIRU. ND Wellhead, NU BOP. Drill out cmt.,
 circ hole clean. Spot 350 gals 15% acid
 in open hole, 7513' top 7320'. Set Lok-Set
 PKR, On/Off Tool w/1.81 "F" Nipple @ 7277'.
 Acidize w/6000 glas 28% acid.
 No perforations indicated on Tour Rpt.
 Turn over to production 4-2-98.

Additional Remarks or Information:

Tubing and rod details on next tab/page Please print
 Updated By Mohammad Siddiqui (Sep 29, 2011)

PROPOSED

WELL NAME: MONUMENT "13" STATE No. 18

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Perf & Circ @
450'-surface
w/150 sx

Perf & Sqz @
1493' w/40 sx
WOC/TAG

Perf & Sqz @
2794'-2524'
w/60 sx
WOC/TAG

Set CIBP @
7220' w/25 sx

Open Hole
7320-7513"

TD = 7513'

Hole 14-3/4"
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@ 400'
w/ 300 sx cmt
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Hole 11"
OD 8-5/8"
Wt. 24#
Gr. K-55, STC
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w/ 900 sx cmt
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Hole 7-7/8"
OD 5-1/2"
Wt. 15.5 & 17#
Gr. K-55, LTC 8RD
@ 7320'
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TOC 4950'

← Spot 25 sx cmt @ 5000'

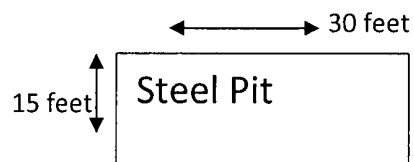
← TAC @ 7246' MD

MONUMENT 13 STATE 18

C-144 CLEZ P&A Rig Lay out



Well Head



[illegible]

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

New Mexico Daily Circulating System Inspection - Closed loop