Submit To Appropriate District Office Two Copies District 1 1635 N. French Dr. Hobbs NM 88240 10 10 10 10 10 10 10 10 10 10 10 10 10				State of New Mexico Phergy, Minerals and Natural Resources								Form C-105 July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Ave			310	2017								1. WELL API NO. 30-025-39637						
District III			210 B	6 2012 Oil Conservation Division								2. Type of Lease						
1000 Rio Brazos Ro District IV			1	1220 South St. Francis Dr.							-	STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis				Santa Fe, NM 87505 CECOMPLETION REPORT AND LOG														
4. Reason for fili		LETIC	IN OME	4ECC	MIPL	ETION RE	PUF	KI P	VIVL	LUG		5. Lease Name or Unit Agreement Name						
		ORT (F	ill in boxes	es #1 through #31 for State and Fee wells only)								DC Hardy 6. Well Number:						
#33; attach this ar	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							or	011						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Add Abo Pay																		
8. Name of Opera	tor Apa	che Co	rporation	on								9. OGRID 873						
10. Address of O	perator 2	72 \/oto	rono Airo								\dashv	11. Pool name or Wildcat						
	M	idland,	TX 7970	rpark Lane, Suite 3000 705								Tubb O&G(Oil)/Drinkard/Wantz; Abo						
12.Location	Unit Ltr			Towns	nip Range		Lot			Feet from the		N/S Line Feet from		from the	n the E/W Line		County	
Surface:	Р		20	21	IS	37E				1310		S		1250		E	Lea	
вн:																		
01/28/2010						15. Date Rig Released 02/07/2010 19. Plug Back Measured Depth				/17/2012	e Completed (Ready to Prode 2012 s Directional Survey Made?			R	17. Elevations (DF and RKB, RT, GR, etc.) 3489' GR			
18. Total Measure 7500'	ed Depth	of Well		7454		ж меаsurea Dep	otn		20.	, was Direct	ionai	Survey Made?		21. 1y _I	ype Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6128'-6304'; Drinkard 6601'-6731'; Abo 6881'-7100'																		
23.			-		CAS	ING REC	OR	D (R	Rep	ort all sti	ring	s set in we	ell)					
CASING SIZE WEIGHT LI				B./FT. DEPTH SET				HOLE SIZE							MOUNT	PULLED		
8-5/8" 5-1/2"		24# 17#				1270' 7500'		<u>12-1/4"</u> 7-7/8"			650 sx Cl							
5-1/2			17#			7300		1-110			1200 sx Class C		50					
24.				LINER RECORD OTTOM SACKS CEMENT				25. SCREEN SIZI							ED CET			
SIZE	SIZE TOP			BOTTOM SACKS CEMENT				SCREEN SIZ			2-7/8"	Di	724		PACK	EK SEI		
	- 							 					1	<u></u> -	<u></u>	 		
26. Perforation	record (i	nterval, s	ize, and nui	nber)		•						ACTURE, CE						
Tubb 6128'-6						DEPTH INTERVAL Upper Abo 6881'-6958'				AMOUNT AND KIND MATERIAL USED 10,000 gal HCL acid								
		holes) Producing holes) Producing					ppper	ABO 0001-0330										
Lower Abo 69															•			
28.							PRO	DDU	JC'	TION								
Date First Produc						owing, gas lift, pi	umpin	g - Siz	e an	d type pump))	Well Status	•		-in)			
07/17/20			640 Pt									Produ		<u> </u>		.		
Date of Test			Cho	Choke Size Prod'n For Test Period			1				1		Water - Bbl.		Ī	Dil Ratio		
07/21/2012		4 						27 14			145							
Flow Tubing Press.				Calculated 24- Oil - Bbl. Hour Rate			١	Gas - MCF W						avity - API - <i>(Corr.)</i> 37.2				
29. Disposition of	or fuel, ven	vented, etc.) Sold						•	30. Test Witnessed By									
Apache Corp.																		
C-102, C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Ood Printed Name Reesa Holland Title Sr. Staff Engr Tech Date 07/24/2012																	
The part of																		
E-mail Addre	ss Ree	sa.Holla	and@apa	checor	p.com							/.	<u> </u>	4,				

DHC-40B-497

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2839'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3397'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 3668'	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres 3949'	T. Simpson_	T. Mancos_	T. McCracken				
T. Glorieta 5060'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5615'	T. Gr. Wash	T. Dakota					
T.Tubb 6147'	T. Delaware Sand	T. Morrison					
T. Drinkard 6337'	T. Bone Springs	T.Todilto					
T. Abo 6770'	T. Rustler 1255'	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OP CAS				

		iecessary)					
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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The Armen Strain