

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24067
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. RAMSAY (NCT-B)
8. Well Number: 6
9. OGRID Number: 4323
10. Pool name or Wildcat BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line Section 25 Township 21-S Range 36-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3531' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6822' PBTD-6776' PERFS: 5513'-5693', 6228'-6754' CIBP: none
LINER: 4" 11.34# @ 6820' w/top @ 5832', HOLE SZ: 4-3/4", TOC: 5832'
PROD. CSG: 5-1/2" 14 & 17# @ 5950' w/560 sx, HOLE SZ: 7-7/8", TOC: 2160'
SURF CSG: 8-5/8" 24# @ 1255' w/400 sx, HOLE SZ: 11", TOC: Surface

1. MIRUWSU. NDWH. NUBOPE.
2. Pressure Test casing to 500 psi and record/report findings.
3. RIH, Set CIBP @ 5413' w/25 sx of C cement. → 6150 CAP/35 EXOMT → RIH SET CIBP @ 5425 CAP/2560 CIBP
4. Set plug w/25 sx of C cement @ 3939' CTOC.
5. Set plug w/25 sx of C cement @ 2544' CTOC. WOC & TAG
6. Perf & Sqz w/50 sx of C cement @ 1360' CTOC. WOC & TAG
7. Perf & Circulate 40 sx of C cement @ Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 07/25/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: [Signature] TITLE Dist. MGR DATE 7-31-2012

Conditions of Approval (if any):

AUG 01 2012

Oil Conservation Division - Hobbs office Must be Notified 24 hours prior to the beginning of Plugging Operations begin

Well: **W. A. Ramsey (NCT-B) #6**Field **Tubb &
Drinkard (DHC)**Reservoir **Tubb, &
Drinkard (DHC)****Location:**2310' FNL & 430' FEL
Section. 25
Township. 21S
Range. 36E
County: Lea State NM**Elevations:**GL: 3520'
KB 3531'
DF**Current
Wellbore Diagram**
Well Status: SI 12/6/11**Well ID Info:**Chevno FG9658
API No 30-025-24067
L5/L6: U413500, U463600, & U476900
Spud Date 3/25/72
Compl. Date: 4/25/72 (Blinebry)
Compl. Date. 11/5/76 (Drinkard)
Compl. Date. 8/20/01 (Tubb)**Surface Csg:** 8 5/8", 24#, K-55**Set:** @ 1255' w/ 400 sx cmt**Hole Size:** 11" @ 1255'**Circ:** Yes TOC: Surface**TOC By:** Circulation (75 sx)**ROD DETAIL: LOWIS**

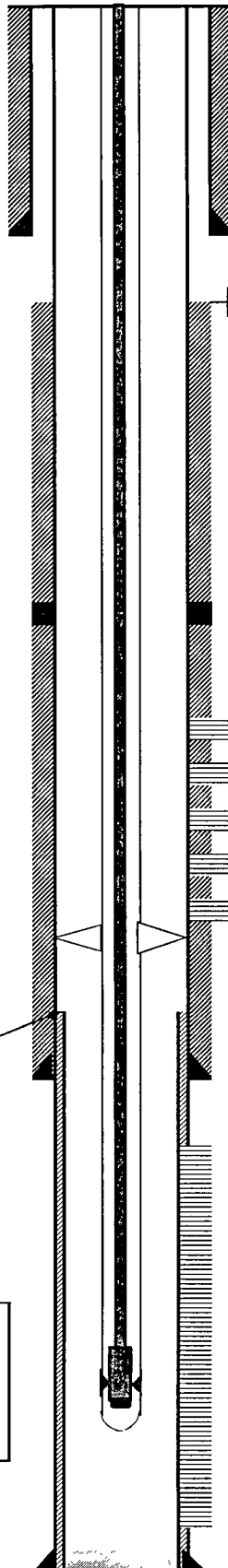
KB CORRECTION	11
1 1 5" SPRAY METAL PR	36
1 7/8" N97 (HS) X 2' ROD SUB	2
1 7/8" N97 (HS) X 4' ROD SUB	4
2 7/8" N97 (HS) X 8' ROD SUB	16
214 7/8" N97 (HS) RODS	5350
40 3/4" N97 (HS) RODS	1000
1 NO TAP TOOL	1
8 1 5" X 25' K SINKER BARS	200
1 ROD PUMP 20-150-RHBC-32-4	32
1 GAS ANCHOR 1 250 OD X 12'	12
	6664

DV Tool @ 3889'**Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	11 00
185	Jts 2 3/8" T&C EUE 8R J-55 Tbg	5758 74
	TAC	2 70
	2 7/8" x 2 3/8" XOVER NIPPLE	1 00
26	Jt 2 3/8" T&C EUE 8R J-55 Tbg**	812 46
2	Jt 2 3/8" EUE 8R J-55 IPC Tbg**	58 10
	SN - STANDARD CUP TYPE	1 10
	2 3/8" x 4' Perf Tbg Sub**	4 10
1	Jt 2 3/8" EUE 8R J-55 Tbg **	31 25
	W/BPMA	
214	Bottom Of String >>	6680.45

* TURN DOWN COLLARS ON 2 3/8" TBG
** ENDURA JTS W/TRUN DWN COLLARS**TOL @ 5832'****Liner:** 4" Hydril FJ 11 34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes TOC: 5832'
TOC By: Circulated**COTD:** 6736'
PBTD: 6776'
TD: 6822'

Updated: 10/12/2011



Perfs:	Status
5513'	Blinebry sqzd 5/76- Resqzd 10/02
5546'	Blinebry sqzd 5/76- Resqzd 10/02
5574'	Blinebry sqzd 5/76- Resqzd 10/02
5646'	Blinebry sqzd 5/76- Resqzd 10/02
5693'	Blinebry sqzd 5/76- Resqzd 10/02

Prod. Csg: 5 1/2", 14# & 17#, K-55**Set:** @ 5950' w/ 560 sx cmt**Hole Size:** 7 7/8" @ 5950'**Circ:** No TOC: 2160'**TOC By:** Temperature Survey**Tubb / Drinkard Perfs 5/2006**

6228-36', 6248-56', 6268-74'
6284-88', 6296-6304', 6322-30'
6352-62' Tubb - open
6372-76' Tubb - open
6387-91' Tubb - open
6412-16' Tubb - open
6450-56', 6470-74', 6488-92',
6546-49' Drnkard - open
6549-54', 6560-64', 6580-85'
6585-88' Drnkard - open
6592-96',
6626-29' Drnkard - open
6668-72',
6681-84' Drnkard - open
6684-89', 6694-6702', 6710-16',
6720-23' Drnkard - open
6728-32
6751-54' Drnkard - open

Well: **W. A. Ramsey (NCT-B) #6**Field: **Tubb &
Drinkard (DHC)**Reservoir: **Tubb, &
Drinkard (DHC)****Proposed**
Wellbore Diagram
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API No. 30-025-24067
L5/L6. U413500, U463600, & U476900
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Township 21S
Range: 36E
County: Lea State NM**Elevations:**
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KB 3531'
DF**Perf & Circ @
100'-surface
w/40 sx****Perf & Sqz @
1360' w/50 sx
WOC/TAG****Set plug @
2544' w/25 sx
WOC/TAG****Set plug @
3939' w/25 sx****Set CIBP @
5413' w/25 sx****TOC @ 2160'****ROD DETAIL: LOWIS**

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