

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 31 2012

WELL API NO. 30-025-30967
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 49
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter M: 990 feet from the SOUTH line and 895 feet from the WEST line Section 30 Township 17-S Range 35-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-27-2012: NOTIFIED NMOC. RAN CHART. PRESS TO 540 PSI FOR 35 MINUTES. (COPY OF CHART ATTACHED)
ORIGINAL CHART WILL BE HAND DELIVERED WITH THIS REPORT.

This Approval of Temporary
Abandonment Expires 7-27-2014

Spud Date:

Rig Release Date:

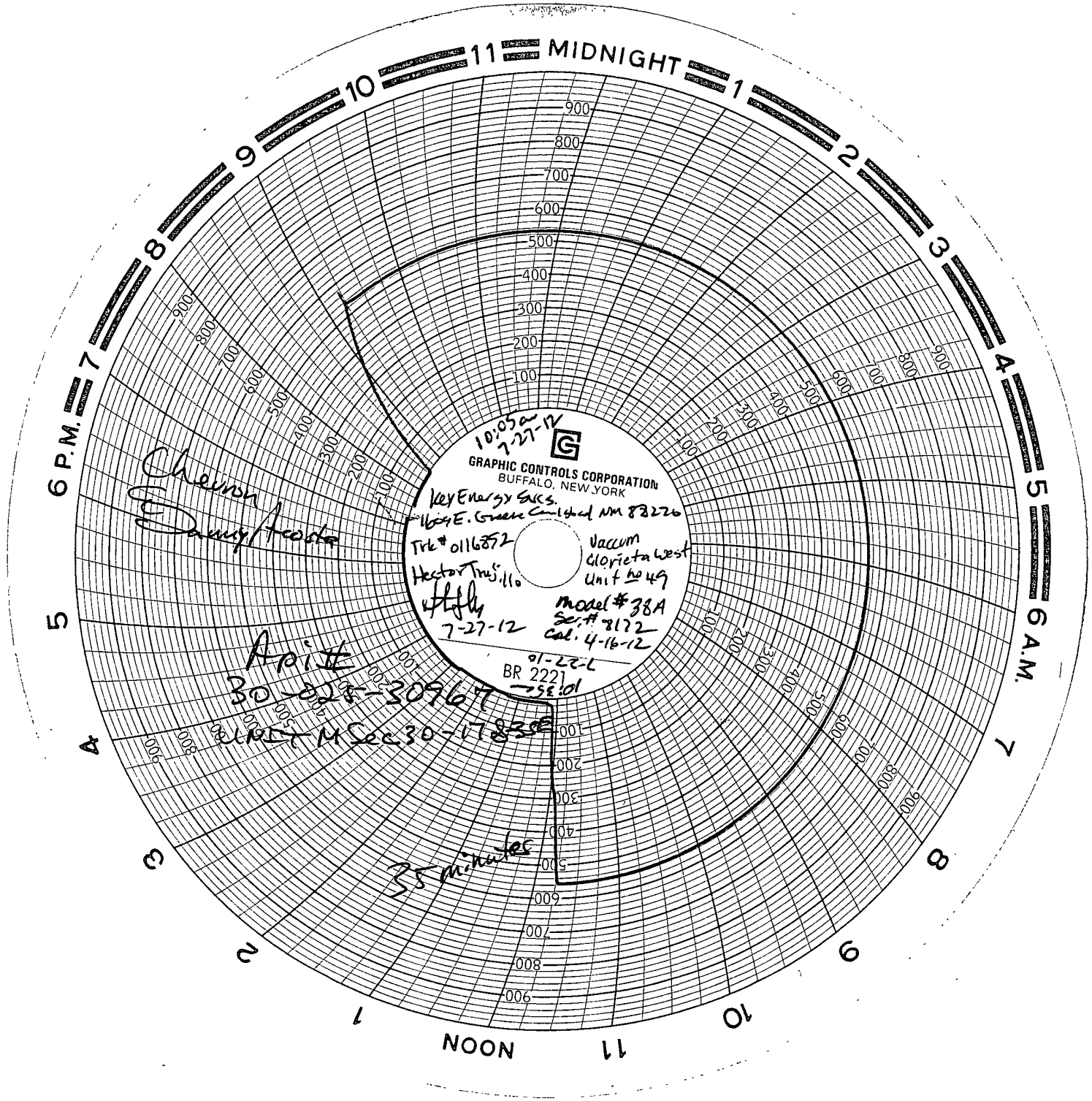
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 07-31-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 8-1-2012
Conditions of Approval (if any):

AUG 01 2012



10:05 a.m.
7-27-12
G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Key Energy SACS
164 E. Greene Canfield NM 82226
Trk # 0116872
Hector Trujillo
4/11/12
7-27-12
Vacuum
Glorieta West
Unit # 49
Model # 38A
Ser. # 8172
Cal. 4-16-12

91-22-L
BR 2221
-358.01

Chevron
Dany/Arata

Apix
30-028-30967
EPR M Sec 30-17830

35 minutes

**CURRENT
WELLBORE DIAGRAM**

Created: 7/10/2003 By: SMG
 Updated: 11/17/2010 By: BBMK
 Updated: 1/9/2008 By: Cayce
 Lease: Vacuum Glorieta West Unit
 Surface Location: 990' FSL & 895' FWL
 Bottomhole Location:
 County: Lea St: NM
 Current Status: Temp. Abandoned 6/16/97
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 49
 Unit Ltr: M
 Unit Ltr:
 St Lease: B-1722-1
 Elevation: 3990' GR
 Sec: 30
 Sec:
 API: 30-025-30967
 Field: Vacuum Glorieta
 TSHP/Range: 17S-35E

Surface Csg.

Size: 11 3/4"
 Wt., Gr.: 42# H-40
 Set @: 1550'
 Sxs cmt: 1200
 Circ: Yes, 175 sxs
 TOC: Surface
 Hole Size: 15"

Intermediate Csg.

Size: 8 5/8"
 Wt., Gr.: 32# (41 jts K-55 & 29 jts S-80)
 Set @: 3000'
 Sxs Cmt: 850
 Circ: Yes, 150 sxs
 TOC: Surface?
 Hole Size: 11"

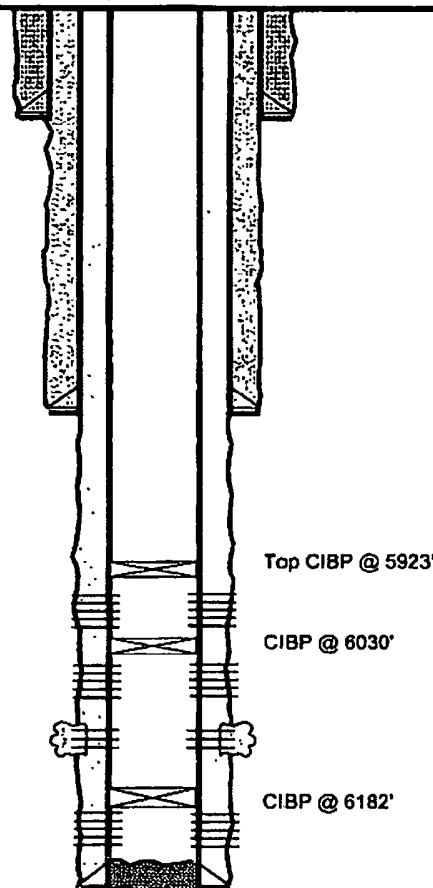
Production Csg.

Size: 5 1/2"
 Wt., Gr.: 15.5# K-55
 Set @: 6320'
 Sxs Cmt: 1200
 Circ: Yes, 125 sxs
 TOC: Surface?
 Hole Size: 7 7/8"

DV Tool @ 5009'

PBTD: 5923'
 TD: 6320'

Perforations:
 Glorieta 5968'-6020', 4 JSPF 68 holes



KB: 4003'
 DF:
 GL: 3990'
 Original Spud Date: 12/30/1990
 Original Compl. Date: 5/4/1991

History

1/19/91 Int. Comp: Perf 2 jspf 6257-60, 67-70, 73-77, 83-88, pkr @ 6134, Acidize 2000 gls 15% NEFE & ball sealers, RBP @ 6245, Perf 2 jspf 6188-92, 6199-6203, 13-17, 22-25, pkr @ 6036, Acidize 2000 gls 15% NEFE & ball sealers
 1/19/91 Comp: CIBP @ 6182, Perf 2 jspf 6130-48, 52-58, 63-66, 68-73, pkr @ 5870, Acidize 2000 gls 15% NEFE & ball sealers, job balled out
 3/3/91 Comp: CIBP @ 6115, Perf 2 jspf 6036-45, 58-67, 80-88, pkr @ 5863, Acidize 4000 gls 15% NEFE & rock salt, no block action, D/O CIBP @ 6115, SQZ perfs @ 6036-6173 w/ 250 sx cmt, CO to 6078, Re-perf 2 jspf 6036-45, 58-68, pkr @ 5906, Acidize 2700 gls 15% NEFE, pkr @ 5994, Acidize 4000 gls 15% NEFE & rock salt, no block action
 5/2/91 Comp: CIBP @ 6030, Perf 4 jspf 5968-74, 79, 88-90, 98, 6004-06, 17-20, pkr @ 5870, Acidize 3000 gls 15% NEFE & rock salt
 8/8/92 TA: CIBP set at 5923 (Inferred from later OCD docs)
 OCD records show CIBP @ 5923 & tests to 550# on 8/8/92, 4/4/97, 6/20/02, 3/19/07, 4/18/07

Top CIBP @ 5923'

CIBP @ 6030'

CIBP @ 6182'

TD: 6320'

RECEIVED
 JUN 07 2012
 HOBBSOCD