

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*HOBBS OCD
JUL 31 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM109434
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address OKLAHOMA CITY, OK 73154-0496		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) Ph: 405-935-2896		8. Well Name and No TRINITY BURRUS ABO UNIT 20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T12S R38E SWSE 990FSL 2170FEL 33.259703 N Lat, 103.066371 W Lon		9. API Well No 30-025-36566-00-S1
		10. Field and Pool, or Exploratory TRINITY
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG AND ABANDON

ATTACHED ARE THE PLUGGING DETAILS.

CHK PN 891086

**RECLAMATION
DUE 9-29-12****Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct Electronic Submission #143947 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/26/2012 (12JLH0129SE)	
Name (Printed/Typed) ERIN CARSON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/29/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

AUG 01 2012

CHESAPEAKE OPERATING, INC.
P.O. Box 18496
Oklahoma City, Oklahoma 73154-0496

WESTERN
PERMIAN
P & A

TBAU 20 0023-012S-038E NORTHWEST SHELF

Well # 891086

AFE 102374

LEA, NM

Acquired From CHK LSHLD, FORMERLY BURRUS 23 FED 1, THE WELL

AFE Dry Hole Cost

WI 65 585825 NRI 50 703633

First CHK Well Drilled in Unit

Date	Days	Footage Depth Present Operation	Big Dog 13	Spud
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3/23/2012

0' START POH W/ INJ TBG
9,420' HELD PJSM - MIRU BASIC PLUGGING RIG COMPLETED RIG INSPECTION FLOWED 1BBL

3/26/2012

0' COMPLETE LAY DOWN OF IPC TBG - SET CIBP @ 9,048'
9,420' HELD PJSM CONTINUE POH LAYING DOWN REST OF 2 3/8" IPC TBG (288 TOTAL) - MIRU

3/27/2012

0' P/U AND TIH WITH 2 7/8" W/S TO 7,400'
9,420' HELD PJSM TOOK DELIVERY OF 2 7/8" WORK STRING - RACKED & TALLIED 9,200' 2 7/8" TBG

3/28/2012

0' CIRC HOLE W/ MUD - DMP 25SX CEMENT ON CIBP - SPOTT
9,420' HELD PJSM -- 1HR STANDBY DUE TO BLM (LESSER PRAIRIE CHICKENS?) HAD TO

3/29/2012

0' SET CMT PLUGS (5,938' - 5,778') & (4,575' - 4,435')
9,420' HELD PJSM OPENED THE BOP & TIH TAGGING THE TOC @ 7,140' - PUH & SPOTTED CEMENT

3/30/2012

0' SPOTTED / TAGGED PLUGS (3,158' - 2,904') & (2,357' - 2,357')
9,420' HELD PJSM TIH & TAGGED PLUG @ 4,242' - PUH LAYING DOWN 44 JTS TO 3,158 & SPOTTED

4/2/2012

0' PERF @ 505', CIRC & COMPLETE P&A
9,420' HELD PJSM TIH & TAGGED TOC @ 2,159' - POH LAYING DOWN TBG - MIRU WIRE LINE UNIT -

POOR Record / Document.

J. Evans
7-29-12