Submit 1 Copy To Appropriate District	State of New Mexico	Form	ı C-103	
Office <u>District I</u> – (575) 393-6161 HOBBS OF P ro	y, Minerals and Natural Res	ources Revised Augu	st 1, 2011	
1625 N. French Dr. Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210 3 1 2012	CONSERVATION DIVIS	SION 30-025-40303 V		
<u>District III</u> = (303) 334-0178	1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE	1	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	<u>. </u>	
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM RECEIVED	,	VB-1023/VB-1033		
87505	NEDODEC ON MEN I C		NT.	
SUNDRY NOTICES AND I (DO NOT USE THIS FORM FOR PROPOSALS TO DRI		7. Lease Name or Unit Agreemen Naguss BRN State Com	Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR				
PROPOSALS)		1H		
1. Type of Well: Oil Well Gas Well 2. Name of Operator	Other	9. OGRID Number /		
Yates Petroleum Corporation		025575		
3. Address of Operator		10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210		Wildcat; Bone Spring		
4. Well Location				
	from the South line	and 330 feet from the West	line	
Unit Letter P 660 fee	from the South line	and 330 feet from the East	line	
Section 30 Tox	vnship 21S Range	34E NMPM Lea County	V	
	tion (Show whether DR, RKB, F	7	Part Herri	
157	3672'GR	The control of the co		
12. Check Appropriate	Box to Indicate Nature of	Notice, Report or Other Data		
NOTICE OF INTENTION	•	SUBSEQUENT REPORT OF:		
	_	DIAL WORK ATTERING CAS	SING	
TEMPORARILY ABANDON CHANGE		MENCE DRILLING OPNS. P AND A	Ш	
	ECOMPL CASIN	NG/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	□ ОТНЕ	R: Production casing 2	\boxtimes	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/14/12 – Reached TD 6-1/8" hole to 15,030'.	101	D 1 2041 11 2051 11 4061 11 506		
7/16/12 – Set 4-1/2" 11.6# HCP-110 P-110 LT&C buttress casing at 15,025'. Frac sleeves at 11,294', 11,395', 11,496', 11,597',				
11,698', 11,798', 11,900', 12,001', 12,102', 12,204', 12,306', 12,408', 12,510', 12,612', 12,713', 12,814', 12,960', 13,107', 13,253', 13,400', 13,546', 13,693', 13,840', 13,987', 14,134', 14,281', 14,428', 14,575', 14,722' and 14,870'. Float collar at 14,977'.				
Cemented with 342 sx TXI + 0.2% D046 + 75#/sx D049 + 0.5% D112 + 30% D151 + 1.5% D174 + 0.1% D208 + 0.8% D800 (yld				
1.82, wt 13). Displaced with 70 bbls sugar water and 163 bbls 3% KCL and corresion chemicals.				
		·· ,		
	•			
		4 20 40 40		
Spud Date: 9/29/11	Rig Release Date:	7/19/12		
<u> </u>				
i e				
I hereby certify that the information above is true	1 1 1	y knowledge and belief.		
	e and complete to the best of my			
11 1	<u>.</u>			
SIGNATURE (Snallert	<u>.</u>	Reporting Supervisor DATE July 30, 2012		
SIGNATURE (Indifferent	TITLE Regulatory I			
SIGNATURE Type or print name Tina Huerta F	TITLE Regulatory I	etroleum.com PHONE:575-748-4168	_	
SIGNATURE (Indifferent	TITLE Regulatory I	etroleum.com PHONE:575-748-4168	_	
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