

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
JUL 31 2012
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No NMN122625																																																																							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other		6. If Indian, Allottee or Tribe Name																																																																							
2. Name of Operator EOG Resources Inc.		7. Unit or CA Agreement Name and No.																																																																							
3. Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No Pitchblende 29 Fed Com 1H																																																																							
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-40419																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330 FSL & 430 FEL, U/L P		10. Field and Pool, or Exploratory WC Red Hills; BS Upper Shale																																																																							
At top prod interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec 29, T25S, R34E																																																																							
At total depth 10172/5 + 528/E 379 FSL & 528 FEL, U/L A Sec. 20, T-25s, R-34e		12. County or Parish Lea																																																																							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3321' GL																																																																							
14. Date Spudded 4/5/12	15. Date T.D. Reached 5/8/12	16. Date Completed 6/11/12 ☐ D & A ☒ Ready to Prod	20. Depth Bridge Plug Set MD TVD																																																																						
18. Total Depth: MD TVD 19230 9501	19. Plug Back T D : MD TVD 19212	22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)																																																																							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CND, LAT		23. Casing and Liner Record (Report all strings set in well)																																																																							
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(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUL 29 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AUG 01 2012

Stage Number	Cluster Top	Cluster Bottom	Plug Depth
1	19,180	19,182	19,200
1	19,120	19,122	19,200
1	19,060	19,062	19,200
1	19,000	19,002	19,200
2	18,940	18,942	18,970
2	18,880	18,882	18,970
2	18,820	18,822	18,970
2	18,760	18,762	18,970
2	18,700	18,702	18,970
3	18,640	18,642	18,671
3	18,578	18,580	18,671
3	18,520	18,522	18,671
3	18,462	18,464	18,671
3	18,400	18,402	18,671
4	18,340	18,342	18,370
4	18,280	18,282	18,370
4	18,223	18,225	18,370
4	18,160	18,162	18,370
4	18,104	18,106	18,370
5	18,040	18,042	18,070
5	17,984	17,986	18,070
5	17,922	17,924	18,070
5	17,856	17,858	18,070
5	17,800	17,802	18,070
6	17,738	17,740	17,770
6	17,680	17,682	17,770
6	17,625	17,627	17,770
6	17,560	17,562	17,770
6	17,498	17,500	17,770
7	17,440	17,442	17,470
7	17,378	17,380	17,470
7	17,320	17,322	17,470
7	17,260	17,262	17,470
7	17,200	17,202	17,470
8	17,140	17,142	17,170
8	17,080	17,082	17,170
8	17,020	17,022	17,170
8	16,960	16,962	17,170
8	16,900	16,902	17,170
9	16,835	16,837	16,850
9	16,785	16,787	16,850
9	16,720	16,722	16,850
9	16,660	16,662	16,850
9	16,600	16,602	16,850
10	16,540	16,542	16,570
10	16,480	16,482	16,570
10	16,420	16,422	16,570
10	16,360	16,362	16,570
10	16,300	16,302	16,570
11	16,240	16,242	16,270
11	16,180	16,182	16,270
11	16,120	16,122	16,270
11	16,060	16,062	16,270
11	16,000	16,002	16,270
12	15,940	15,942	15,965
12	15,880	15,882	15,965
12	15,820	15,822	15,965
12	15,760	15,762	15,965
12	15,700	15,702	15,965
13	15,640	15,642	15,670
13	15,580	15,582	15,670
13	15,520	15,522	15,670
13	15,460	15,462	15,670
13	15,400	15,402	15,670
14	15,340	15,342	15,367
14	15,280	15,282	15,367
14	15,220	15,222	15,367
14	15,160	15,162	15,367
14	15,100	15,102	15,367
15	15,040	15,042	15,070
15	14,980	14,982	15,070
15	14,920	14,922	15,070
15	14,860	14,862	15,070
15	14,800	14,802	15,070
16	14,740	14,742	14,774
16	14,680	14,682	14,774
16	14,620	14,622	14,774

16	14,560	14,562	14,774
16	14,500	14,502	14,774
17	14,440	14,442	14,470
17	14,380	14,382	14,470
17	14,320	14,322	14,470
17	14,260	14,262	14,470
17	14,200	14,202	14,470
18	14,140	14,142	14,165
18	14,080	14,082	14,165
18	14,020	14,022	14,165
18	13,960	13,962	14,165
18	13,900	13,902	14,165
19	13,840	13,842	13,870
19	13,780	13,782	13,870
19	13,720	13,722	13,870
19	13,660	13,662	13,870
19	13,600	13,602	13,870
20	13,542	13,544	13,570
20	13,480	13,482	13,570
20	13,418	13,420	13,570
20	13,360	13,362	13,570
20	13,306	13,308	13,570
21	13,240	13,242	13,270
21	13,180	13,182	13,270
21	13,120	13,122	13,270
21	13,060	13,062	13,270
21	13,000	13,002	13,270
22	12,940	12,942	12,970
22	12,880	12,882	12,970
22	12,820	12,822	12,970
22	12,760	12,762	12,970
22	12,700	12,702	12,970
23	12,640	12,642	12,670
23	12,580	12,582	12,670
23	12,520	12,522	12,670
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25	12,040	12,042	12,065
25	11,980	11,982	12,065
25	11,920	11,922	12,065
25	11,860	11,862	12,065
25	11,800	11,802	12,065
26	11,740	11,742	11,770
26	11,680	11,682	11,770
26	11,620	11,622	11,770
26	11,560	11,562	11,770
26	11,500	11,502	11,770
27	11,442	11,444	11,470
27	11,380	11,382	11,470
27	11,325	11,327	11,470
27	11,260	11,262	11,470
27	11,205	11,207	11,470
28	11,140	11,142	11,170
28	11,080	11,082	11,170
28	11,020	11,022	11,170
28	11,016	11,018	11,170
28	10,960	10,962	11,170
29	10,840	10,842	10,870
29	10,780	10,782	10,870
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29	10,600	10,602	10,870
30	10,540	10,542	10,572
30	10,480	10,482	10,572
30	10,420	10,422	10,572
30	10,360	10,362	10,572
30	10,300	10,302	10,572
31	10,240	10,242	10,270
31	10,180	10,182	10,270
31	10,120	10,122	10,270
31	10,060	10,062	10,270
31	10,000	10,002	10,270

Stage Number	Acid type descr	Acid Volume	Acid Flush Volume	BBL Load	Frac fld type descr	Fracture Volume	Fracture Flush Volume	Total BBLs	Total Load	100 Mesh	40/70	Total Numbers - All Prop
1	7 1/2 % HCL	80	2,876	2,956	SLICKWATER	8,018	600	8,618	11,574	239,839	95,507	335,346
2	7 1/2 % HCL	80	619	699	SLICKWATER	8,077	525	8,602	9,301	201,818	191,819	393,637
3	7 1/2 % HCL	80	508	588	SLICKWATER	8,110	528	8,638	9,226	182,253	191,720	373,973
4	7 1/2 % HCL	80	511	591	SLICKWATER	6,355	522	6,877	7,468	143,796	171,000	314,796
5	7 1/2 % HCL	80	411	491	SLICKWATER	7,196	527	7,723	8,214	143,803	256,533	400,336
6	7 1/2 % HCL	80	469	549	SLICKWATER	7,256	507	7,763	8,312	143,646	240,410	384,056
7	7 1/2 % HCL	80	394	474	SLICKWATER	7,250	502	7,752	8,226	140,524	239,682	380,206
8	7 1/2 % HCL	80	391	471	SLICKWATER	6,894	500	7,394	7,865	137,889	240,588	378,477
9	7 1/2 % HCL	120	765	885	SLICKWATER	7,717	486	8,203	9,088	143,726	240,962	384,688
10	7 1/2 % HCL	80	385	465	SLICKWATER	7,125	486	7,611	8,076	144,835	245,400	390,235
11	7 1/2 % HCL	80	377	457	SLICKWATER	7,422	470	7,892	8,349	143,521	241,140	384,661
12	7 1/2 % HCL	80	351	431	SLICKWATER	7,165	464	7,629	8,060	143,450	240,620	384,070
13	7 1/2 % HCL	80	340	420	SLICKWATER	7,146	465	7,611	8,031	144,098	240,323	384,421
14	7 1/2 % HCL	80	358	438	SLICKWATER	7,240	455	7,695	8,133	143,858	239,679	383,537
15	7 1/2 % HCL	80	356	436	SLICKWATER	7,777	452	8,229	8,665	143,810	240,124	383,934
16	7 1/2 % HCL	80	284	364	SLICKWATER	7,380	443	7,823	8,187	144,005	241,190	385,195
17	7 1/2 % HCL	80	274	354	SLICKWATER	6,972	435	7,407	7,761	144,060	239,765	383,825
18	7 1/2 % HCL	80	333	413	SLICKWATER	6,932	429	7,361	7,774	143,786	242,065	385,851
19	7 1/2 % HCL	80	332	412	SLICKWATER	6,842	428	7,270	7,682	139,010	239,816	378,826
20	7 1/2 % HCL	80	264	344	SLICKWATER	6,904	409	7,313	7,657	143,928	239,700	383,628
21	7 1/2 % HCL	80	285	365	SLICKWATER	7,913	409	8,322	8,687	143,589	239,570	383,159
22	7 1/2 % HCL	80	590	670	SLICKWATER	7,727	402	8,129	8,799	132,980	239,541	372,521
23	7 1/2 % HCL	80	247	327	SLICKWATER	7,597	395	7,992	8,319	143,840	239,620	383,460
24	7 1/2 % HCL	80	231	311	SLICKWATER	7,550	388	7,938	8,249	143,711	239,832	383,543
25	7 1/2 % HCL	80	271	351	SLICKWATER	6,902	382	7,284	7,635	144,000	239,665	383,665
26	7 1/2 % HCL	80	289	369	SLICKWATER	6,882	375	7,257	7,626	143,830	239,458	383,288
27	7 1/2 % HCL	80	280	360	SLICKWATER	6,764	363	7,127	7,487	144,212	239,695	383,907
28	7 1/2 % HCL	80	305	385	SLICKWATER	6,705	368	7,073	7,458	143,760	239,852	383,612
29	7 1/2 % HCL	80	192	272	SLICKWATER	6,836	355	7,191	7,463	143,706	239,523	383,229
30	7 1/2 % HCL	80	257	337	SLICKWATER	6,844	349	7,193	7,530	143,748	238,247	381,995
31	7 1/2 % HCL	80	223	303	SLICKWATER	6,677	310	6,987	7,290	143,820	239,494	383,314
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