

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

APR 09 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-30702

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lowe 25

8. Well Number 1

9. OGRID Number 164070

10. Pool name or Wildcat  
King Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301  
Dallas, Texas 75229

4. Well Location

Unit Letter M : 990 feet from the South line and 50 feet from the West line  
Section 25 Township 13S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3845' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-complete in Devonian ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U pulling unit, POOH w/ tubing. Added perforations from 10,119-40, 10,170-80 & 10,210-60 w/ 4 SPF (original Wolfcamp perms from 9,856-90', 10,119-140'). Acidized and Tested Wolfcamp injection rate. WIH with bit and work string. Drilled out CIBP at 11,970'. Clean and circulate to bottom at 12,272'. Re-perforated Devonian from 12,080-100', 12,150-170'. Acidized all Devonian perforations with 5,000 gal. 15%HCL. Swabbed back. Set 3-1/2" Scab Liner from 9,830' to 10,301' with two 5-1/2" Arrowset Packers above and below. GIH w/2-7/8" tubing and Sub pump assembly. Placed well on production. Test: 20 BOPD, 800 BWPD

Spud Date:

12/16/2011

Rig Release Date:

3/20/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Platon TITLE V.P. Exploration & Production DATE 4/4/2012

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 01 2012

Conditions of Approval (if any):

PA King Wolfcamp

AUG 01 2012