State of New Mexico Ball of Grand Avenue, Arians, New April State of New Mexico Recovered Jump 10, 2005. Sentia E. N. M. Super State of New Mexico Sentia E. N. Super State of New Mexico Sentia E	District I	Johns NIM	89240	HOBBS	i			v Mexico						Form C-104	
International Contents Conten	District II 1301 W Grand Avenue	obbs, NIVI	NM 882	APR T	uersals,	Minera	ıls & 1	Natural F	tesourc	es	2000	\		Revised June 10, 2003	
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Far Number Food Code Soft	10290 Monroe Drive, Suite 301							³ Reason for Fi				iling Code/ Effective Date			
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M 25 13-S 37-E 998-90 South 50 West Lea				Range	Lot.Idn	Feet fr	North/Sou	orth/South Line Feet from the East/West line C							
UIL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County "I Lac Code " Probading Method Order III. Oll and Gas Transporters " Transporter Name Code Order III. Oll and Gas Transporter Name Code Order OCRD " Transporter State of State Order St	M 2	3-S	37-E 900ag				I .		1						
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III. Oil and Gas Transporters III. Transporter Name and Address 39 POD 31 O/G 25 POD ULSTR Location and Description	12 Lse Code 13 Producing Metho		ethod			¹⁵ C-12	29 Pern	mit Number 16 (:-129 Effective Da		Date	te 17 C-129 Expiration		
17 Transporter 37 Transporter 28 POD 21 O/G 22 POD ULSTR Location and Address and Address 3648 Trading US Company 600 N. Marienfeld, Suite 230 Midland, TX 79701 32 Midland, TX 79701 32 Midland, TX 79705 32 Midland, TX 79705 33 Midland, TX 79705 34 Midland, TX 79705 35 Midland, TX 79705 36 Midland, TX 79705 37 Midland, TX 79705 37 Midland, TX 79705 37 Midland, TX 79705 37 Midland, TX 79705 38 Midland, TX 79705 39 Midland, TX 79705 30 Midland, TX 7970		·													
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35 Date New Oil 03/20/12 41 Choke Size Open 42 Oil 43 Water 800 43 Water 800 44 Gas OIL CONSERVATION DIVISION 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Manager, Corporate Support E-mail Address: awestberry@paladinenergy.com Date: Phone:															
35 Date New Oil 03/20/12 41 Choke Size Open 42 Oil 43 Water 800 43 Water 800 44 Gas OIL CONSERVATION DIVISION 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Manager, Corporate Support E-mail Address: awestberry@paladinenergy.com Date: Phone:	*** ** 7-41 (1)	1 D -40												and the second second	
Open 20 800 0 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Ann Westberry Title: Manager, Corporate Support E-mail Address: awestberry@paladinenergy.com Date: Phone:	35 Date New Oil 36 Gas Deli		5 Delive	•			1				³⁹ Tbg. Pressure 0		ure	40 Csg. Pressure	
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