

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
JUL 31 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35150
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LRE OPERATING, LLC		6. State Oil & Gas Lease No. B-1861
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name BIMINI 13 STATE
4. Well Location Unit Letter <u>F</u> : <u>2225</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County		8. Well Number <u>#4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919' GL		9. OGRID Number <u>281994</u>
		10. Pool name or Wildcat WC-025 G-03 S173513F, Glorieta (97941)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-Complete to Glorieta ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

MIRUSU on 6/5/12. TOH w/tbg, rods, & pump. Set 4-1/2" CIBP @ 6300' & PT 4-1/2" csg to 900 psi for 15 min-OK. Perfed 6156'—64', 6184'-88', & 6192'-6208' w/2-0.37" spf. Set 4-1/2" pkr on 2-3/8" tbg @ 6203'. Broke down & treated new perfs w/3024 gal 15% HCL acid & 100 perf balls. Swab tested. TOH w/tbg @ pkr. On 6/12/12, landed 2-8/8" 4.7# J-55 tbg @ 6243'. Ran pump & rods. Released workover rig on 6/13/12.

Blincy perfs @ 6342'-7272' shut-in below CIBP @ 6300'.

Spudded well on: 9/25/00

Drilling Rig Released on: 10/11/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/30/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 01 2012

Conditions of Approval (if any):

PA Vacuum Blincy NE

AUG 01 2012