

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88248 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87440 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name <b>BIMINI 13 STATE</b>		6. Well Number: <b>#4</b>																			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										9. OGRID: 281994		11. Pool name or Wildcat: WC-025 G-03 S173513F, Glorieta (97941)																			
8. Name of Operator: <b>LRE OPERATING, LLC</b>										10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface:</td> <td>F</td> <td>13</td> <td>17-S</td> <td>35-E</td> <td>2225</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface:	F	13	17-S	35-E	2225	BH:					
Unit Ltr	Section	Township	Range	Lot	Feet from the																										
Surface:	F	13	17-S	35-E	2225																										
BH:																															
13. Date Spudded 9/25/00		14. Date T.D Reached 10/9/00		15. Date Drilling Rig Released 10/11/00		16. Date Completed (Ready to Produce) WO: 6/13/12		17. Elevations (DF and RKB, RT, GR, etc.) 3919' GR																							
18. Total Measured Depth of Well 7320'				19. Plug Back Measured Depth CIBP @ 6300'				20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Combo																					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6156'-64', 6184'-88', 6192'-6208' - Glorieta																															
<b>23. CASING RECORD (Report all strings set in well)</b>																															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																					
8-5/8"		32#		1792'		12-1/2"		700 sx		0'																					
4-1/2"		11.6#		7320'		7-7/8"		1003 sx		0'																					
<b>24. LINER RECORD</b>																															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN																							
<b>25. TUBING RECORD</b>																															
SIZE		DEPTH SET		PACKER SET																											
2-3/8"		6243'																													
26. Perforation record (interval, size, and number) Glorieta: 6156'-64', 6184'-88', 6192'-6208'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6156'-6208'      3024 gals 15% HCL																					
<b>28. PRODUCTION</b>																															
Date First Production 6/14/12				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping																							
Date of Test 6/15/12		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 17		Gas - MCF 2																					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl 17		Gas - MCF 2		Water - Bbl. 30																					
										Oil Gravity - API - (Corr.)																					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith																					
31. List Attachments																															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																															
Latitude				Longitude				NAD 1927 1983																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																															
Signature <i>Mike Pippin</i>				Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 7/30/12		<i>Ka</i>																					
E-mail Address: mike@pippinllc.com																															

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### BIMINI 13 STATE #4 – Recompletion Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -