

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

JUL 31 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10685

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

301940

7. Lease Name or Unit Agreement Name:

Skelly Penrose B Unit

8. Well No. 42

9. OGRID Number

25078-12444

10. Pool name or Wildcat

Langlei Mattix (37240)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other TA'd Injection ☒

2. Name of Operator

Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator

PO Box 928, Andrews, Texas 79714-0928

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line  
Section 9 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.

2. Tag CIBP @ 3501'.

3. Circulate hole w/ mud laden fluid.

4. Spot 40 sx cement on top of CIBP 3501-3200.

5. Spot 30 sx cement @ 2650- 2500. WOC & Tag. (Btm of Salt)

5. Spot 60 sx cement @ 1370-950. WOC & Tag. (Top of Salt).

6. Perf. 9-5/8 @ 950. Sqz. 100 sx displace to 850. WOC & Tag.

6. Perf. 9-5/8 @ 350 and Sqz +/- 120 sx cement to surface.

7. Cut off wellhead and install Dry Hole Marker.

7" 150'

Oil Conservation Division - Hobbs office Must be Notified  
24 hours prior to the beginning of Plugging Operations begin

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ben mtyz TITLE Agent DATE 7-30-12

Type or print name

E-mail address:

Telephone No.

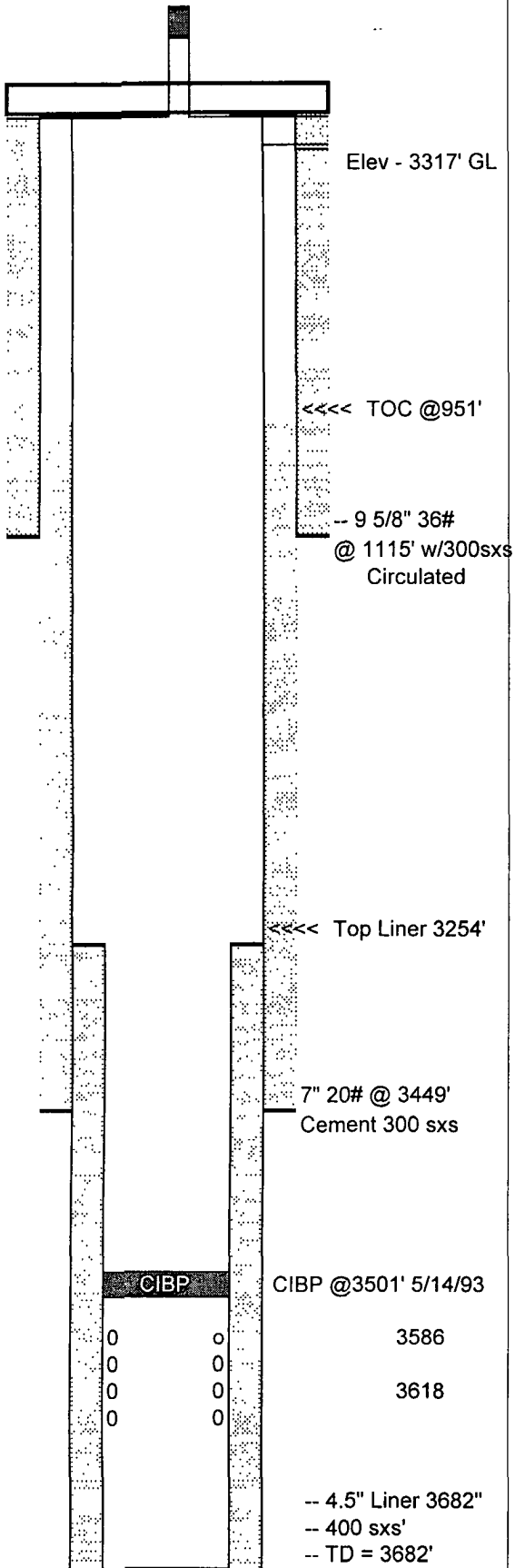
For State Use Only

APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 8-1-12

Conditions of Approval (if any):

# Kelton Operating Corporation - WELL DIAGRAM

API # 30-025-106



## WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 42  
 LEGAL LOCATION: Unit D 9-23S-37E LEA, NM  
 API #30-025-10685  
 WELL HEAD TYPE: Flange  
 WELL HEAD SIZE: 6" - 600  
 CASING SIZE: 7" and 4 1/2"

## COMMENTS

Lat 32.32441  
 Long - 103.17395