

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06938
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WT MCCOMACK
8. Well Number: 9
9. OGRID Number: 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>P</u> : <u>554</u> feet from the <u>South</u> line and <u>554</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6611' PERFS: 5539'-5753' CIBP: 6400', 5475'
PROD. CSG: 7" 23# @ 6495' w/700 sx, TOC: 3245'
INT. CSG: 9-5/8" 36# @ 2952' w/1300 sx, TOC: 1060'
SURF CSG: 13-3/8" @ 292' w/300 sx, TOC: SURFACE

1. MIRUWSU. NDWH. NUBOPE.
2. Pressure Test casing to 500 psi and record/report findings.
3. RIH TAG CIBP @ 5475' w/35 sx of C cement → CIRC w/MLF
4. PERF & SQZ w/75 sx of C cement @ 3952' CTOC. WOC & TAG → PERF & SQZ 45' sx cement @ 1260' woc TAG
5. Perf & Circulate 150 sx of C cement 400'-Surface.
6. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew Brewer TITLE Representative DATE 07/25/12

Type or print name Matthew Brewer E-mail address: mbrewer01@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 8-2-2012

Conditions of Approval (if any):

AUG 02 2012

Oil Conservation Division - Hobbs office. Must be Notified 24 hours prior to the beginning of Plugging Operations begin.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	48		Caliche
	140		Caliche and sand
	314		Red bed and shells
	660		Red bed and shells
	770		Shale and shells
	1112		Red rock and shells
	1227		Red bed and shells
	1260		Red rock and anhydrite
	1302		Red rock and shells
	2310		Anhydrite and salt
	2460		Anhydrite and <i>gyp</i>
	2512		<i>Gyp</i>
	2575		Anhydrite and <i>gyp</i>
	2567		Anhydrite and lime
	2740		Anhydrite and <i>gyp</i>
	2837		Anhydrite and lime
	2856		Lime
	2950		Anhydrite and lime
	2953		(corrected measurement)
	3025		Anhydrite and lime
	3072		Anhydrite and <i>gyp</i>
	3211		Anhydrite
	3387		Anhydrite and <i>gyp</i>
	3425		Anhydrite
	3460		Anhydrite and <i>gyp</i>
	3496		Anhydrite
	3588		Anhydrite and <i>gyp</i>
	3785		Anhydrite
	4110		Anhydrite and lime
	4207		Sand and lime
	4254		Lime and anhydrite
	6611		Lime (TOTAL DEPTH)
			FORMATION TOPS
			Anhydrite - 1215
			Base Salt 2450
			Yates 2670
			San Andres 3960
			Glorietta 5100
			Tubb 6120

Location:

554'-PSL & 554'-FEL
 Section: 32
 Township: 21S
 Range: 37E
 County: LEA, NM.

Elevations:

GL:
 OF:
 KB: 12'

Current
Wellbore Diagram

Well ID Info:

Refno: FA8035
 API No: 002506938
 L5/L6: JCU410400
 Spud Date:
 Compl. Date:

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Surf. Csg:

Size 13 3/8
 Weight
 Set @ 252'
 With: 300 sxs
 Hole Size:
 Circ: Yes
 TOC @ Surface

Int. Csg:

Size 3 5/8
 Weight 36#
 Set @ 2552'
 With: 1200 sxs
 Hole Size:
 Circ: No
 TOC @ 1060' by TS

Prod. Csg:

Size 7"
 Weight 23#
 Set @ 6495'
 With: 700 sxs

Hole Size:

Circ: n.
 TOC @ 3245' by TS

Updated:

By:

Blinney

Perfs:

5539'-5153'

Status:

Open

CEP @ 5400' with 15'
 Cam

Per & MA left in hole
 Top of hole @ 6197'

5475'
 CEP @ 1475'

Top of hole @ 6400'
 Cemented:
 5' 10" long
 7' Old Perfor & Lined Per
 4' 2 1/2" long (100)
 25'
 Prod Sub
 1 1/2' 1 1/2" Mod joint (31)

614-OS 5435'-5511'

PBTD:

TD: 6611'

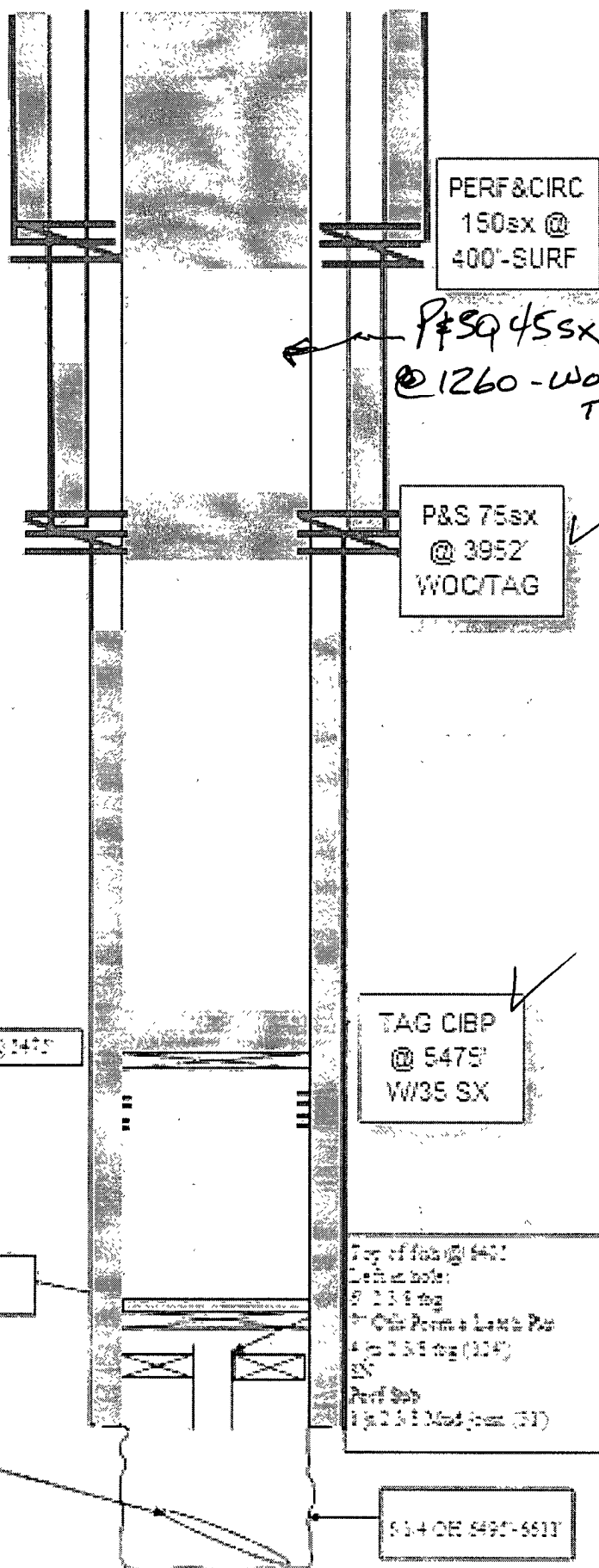
Location:
 554'-PSL & 554'-FEL
 Section: 32
 Township: 21S
 Range: 37E
 County: LEA, NM.

Elevations:
 GL:
 DF:
 KB: 12'

PROPOSED Wellbore Diagram

Well ID Info:
 Refno: FA8035
 API No: 0002906938
 L5/L6: JCU410400
 Spud Date:
 Compl. Date:

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Surf. Csq:
 Size: 13 3/8 ✓
 Weight:
 Set @: 232' ✓
 With: 300 sxs
 Hole Size:
 Circ: Yes
 TOC @ Surface

Int. Csq:
 Size: 9 5/8 ✓
 Weight: 36#
 Set @: 2952' 2952
 With: 1500 sxs
 Hole Size:
 Circ: No
 TOC @ 5050' by TS

Prod. Csq:
 Size: 7" ✓
 Weight: 23#
 Set @: 6435' ✓
 With: 100 sxs
 Hole Size:
 Circ: N.
 TOC @ 3245' by TS

Blinney
 Perf: 5539'-5153'

Status:
 Open CIBP @ 1475'

CIBP @ 5400' with 15' Cms

P&S 75sx @ 3952' WOC/TAG
 Top of hole @ 5475'

TAG CIBP
 @ 5475'
 W/35 SX

Top of hole @ 5475'
 L5/L6 hole:
 9 5/8 tag
 7" CIBP from L5/L6 hole
 4 1/2 1 3/4 tag (114')
 SX
 Perf tag
 1 3/4 1 3/4 tag from (31)

554 OR 5597-5611

PBTD:
 TD: 6611'

Updated:
 By: