

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

JUL 30 2012

RECEIVED

WELL API NO. 30-025-31727
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. TG-314694
7. Lease Name or Unit Agreement Name L VAN ETEN
8. Well Number: 13
9. OGRID Number: 4323
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBUG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter K : 1653 feet from the South line and 2307 feet from the WEST line
Section 9 Township 20-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3541' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7875' PB-5550' PERFS: 3666'-3884'

1. MIRUWSU. NDWH. NUBOPE.

2. Pressure Test casing to 500 psi and record/report findings.

3. RIH w/CIBP set @ 3550' w/30' sx of C cement.

4. Set plug w/30 sx of C cement @ 2750' CTOC. WOC & TAG

5. Set plug w/30 sx of C cement @ 1250' CTOC. WOC & TAG

6. Perf & Circulate 100 sx of C cement 300'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

07/25/12

Type or print name

Matthew Brewer

E-mail address:

mbrewer01@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

8-1-2012

Conditions of Approval (if any):

AUG 02 2012

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy 1146'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2516'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2789'	T. Devonian	T. Menefee	T. Madison
T. Queen 3279'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3563'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3949'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5120'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5222'	T. Ellenburger	T. Dakota	T.
T. Blinberry 5724'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6294'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6596'	T. Bone Springs	T. Entrada	T.
T. Abo 6908'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 7773'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from 7782 to 7796
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

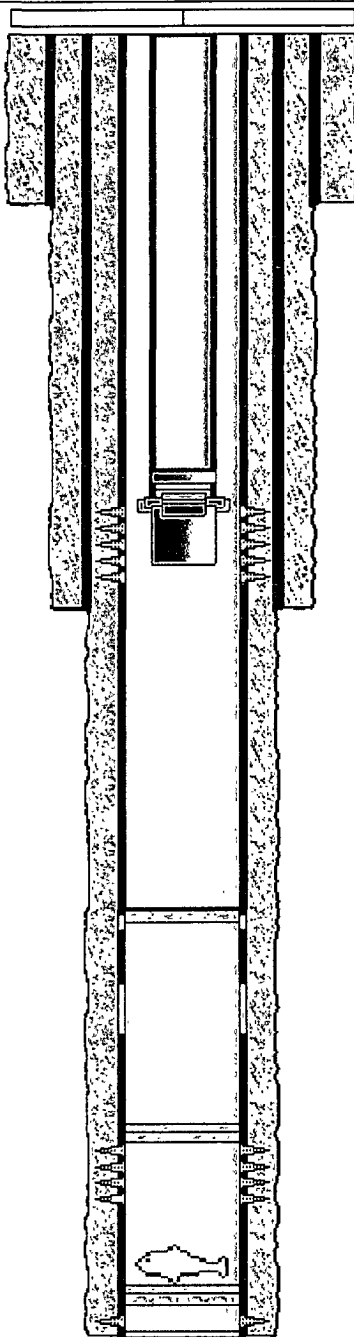
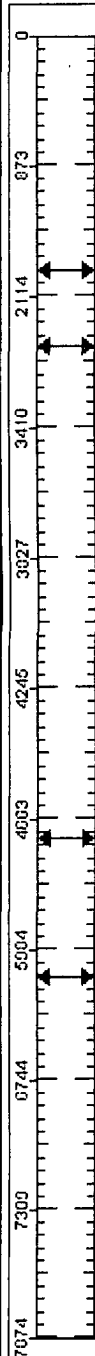
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary).

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5724	6294	570	DOLOMITE w/ LIMESTONE				
6294	6596	302	DOLOMITE w/ L.S. & SAND				
7773	7875	102	DOLOMITE				



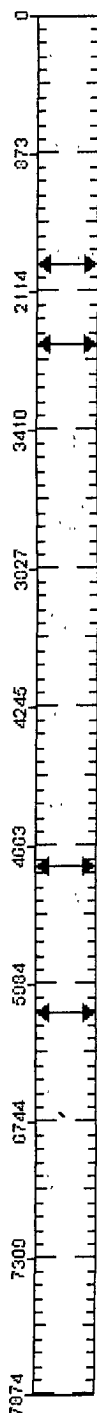
Chevron U.S.A. Inc. Wellbore Diagram : LVANETTEN13G



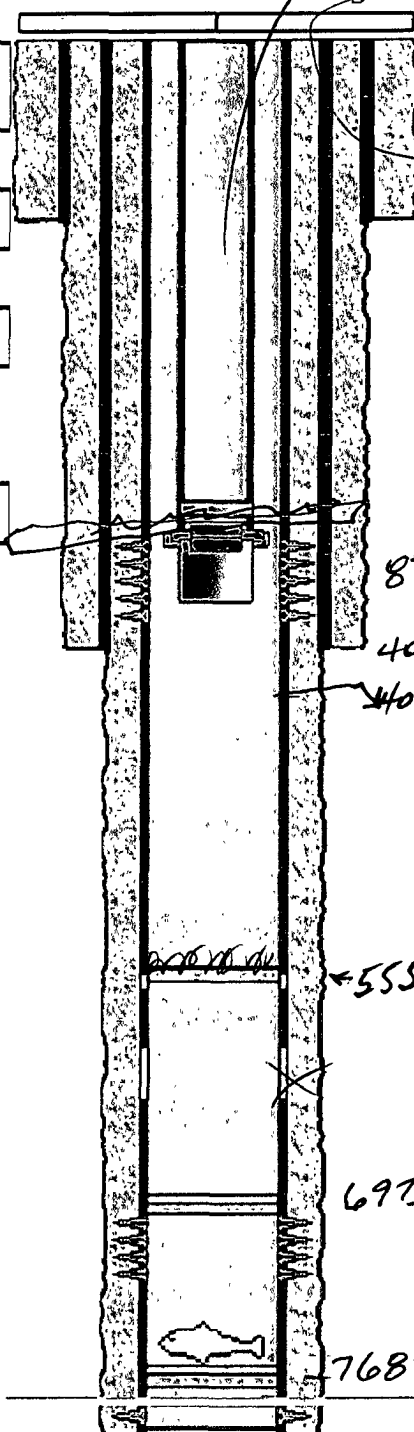
Wellbore Hole OD-14.7500 @ (0-1150)
Cement @ (0-1150)
Unknown 11.750 OD/ 42.00# Round Short 11.054 ID
10.925 Drift @ (0-1150)

J-20 2.875 OD/ 6.50# T&C External Upset 2.441 ID
2.347 Drift @ (17-3549)
Check Valve @ (3549)
J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID
2.347 Drift @ (3549-3614)
J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID
2.347 Drift @ (3614-3618)
ESP Pump (Centrifugal Test Equipment) @ (3618-3632)
ESP Seal (Centrifugal Test Equipment) @ (3632-3635)
ESP Gas Separator (Centrifugal Test Equipment)
@ (3635-3640)
ESP Motor (Centrifugal Test Equipment) @ (3640-3652)
ESP Pressure Sensor (Centrifugal Test Equipment)
@ (3652-3655)
Cavins Desander (Sand Separator) 2 7/8" x 3"
@ (3655-3659)
Bull Plug Mud Anchor 2.875" @ (3659-3663)
Perforations-Grayburg @ (3666-3664)
Cement @ (0-4000)
Unknown 8.625 OD/ 32.00# Round Short 7.921 ID
7.795 Drift @ (0-4000)
Wellbore Hole OD-11.0000 @ (1150-4000)
Plug Back-Cement on Top of Bridge Plug
@ (5515-5550)
Bridge Plug Cast Iron 5.500" @ (5550)
Paris Sazed-Elinsbry @ (5555-5756)
Paris Sazed-Tubb @ (6327-6546)
Plug Back-Cement on Top of Bridge Plug
@ (6940-6975)
Bridge Plug Cast Iron 5.500" @ (6975)
Perforations-Abo @ (7023-7244)
Junk in Wellbore @ (7465-7647)
Plug Back-Cement on Top of Bridge Plug - N/A
@ (7647-7652)
Bridge Plug Cast Iron 5.500" @ (7652)
Perforations-Pennsylvanian @ (7782-7832)
Cement @ (0-7875)
Plug Back Total Depth @ (7850-7875)
Unknown 5.500 OD/ 15.50# Round Short 4.350 ID
4.825 Drift @ (0-7875)
Wellbore Hole OD- 7.5750 @ (4000-7875)

Chevron U.S.A. Inc. Wellbore Diagram : LVANETTEN13G PROPOSED



- ✓ Perf & Circ 100sx @ 300'-surface
- ✓ Set plug @ 2000' w/30sx 1350
- ✓ Set plug @ 2000' w/30sx 2750'
- Set CIBP @ 2000' w/30sx 3580'



11 3/4
1150

Wellbore Hole OD-14.7500 @ (0-1150)
Cement @ (0-1150)
Unknown 11.750 OD/ 42.00 Round Short 11.004 ID
10.928 Drift @ (0-1150)

J-20 2.675 OD/ 6.50 T&C External Upset 2.441 ID
2.347 Drift @ (17-3545)
Check Valve @ (3549)
J-55 2.675 OD/ 6.50 T&C External Upset 2.441 ID
2.347 Drift @ (3549-3614)
J-55 2.675 OD/ 6.50 T&C External Upset 2.441 ID
2.347 Drift @ (3614-3618)
ESP Pump (Centrifit Test Equipment) @ (3618-3632)
ESP Seal (Centrifit Test Equipment) @ (3632-3636)
ESP Gas Separator (Centrifit Test Equipment) @ (3636-3640)
ESP Motor (Centrifit Test Equipment) @ (3640-3652)
ESP Pressure Sensor (Centrifit Test Equipment) @ (3652-3655)
Cavins Desander (Sand Separator) 2 7/8" x 3" @ (3655-3659)
Bull Plug Mud Anchor 2.675" @ (3659-3653)
Perforations-Grayburg @ (3656-3654) 3666-3684
Cement @ (0-4000)
Unknown 8.625 OD/ 32.00 Round Short 7.521 ID
7.736 Drift @ (0-4000)
Wellbore Hole OD-11.0000 @ (1150-4000)
Plug Back-Cement on Top of Bridge Plug @ (5515-5550)
Bridge Plug Cast Iron 5.500" @ (5550)
Perfs Sazed-Silabry @ (5533-5705) 5592
Perfs Sazed-Tubb @ (5327-6548) 6548
Plug Back-Cement on Top of Bridge Plug @ (5940-6375)
Bridge Plug Cast Iron 5.500" @ (6375) ✓
Perforations-Abo @ (7023-7244)
Junk in Wellbore @ (7466-7647)
Plug Back-Cement on Top of Bridge Plug - N/A @ (7647-7682)
Bridge Plug Cast Iron 5.500" @ (7682)
Perforations-Pennsylvanian @ (7782-7832)
Cement @ (0-7875)
Plug Back Total Depth @ (7850-7875)
Unknown 5.500 OD/ 15.50 Round Short 4.950 ID
4.825 Drift @ (0-7875)
Wellbore Hole OD- 7.8750 @ (4000-7875)

7875