Form 3160-5 (August 2007)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM A	PPROVED
OMB No	1004-0137
Expires Ju	ılv 31, 2010

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		Expires	July 3
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5 Lease Serial No 6 If Indian, Allottee or Tribe Name

abandoned well.	USE FORM 3160-3 (A	ורט) וסר such proposal	S.				
	T IN TRIPLICATE - Other	ınstructions on page 2.		7 If Unit of CA/Agreement, Name and/or No			
1 Type of Well . Gas V	Vell Other			8. Well Name and No A.H. Blinebry Fed. N	CT.1 (V 49		
2 Name of Operator Chevron U.S.A. INC.	-			9. API Well No. 30-025-33936			
3a Address 15 Smith Road Midland, TX 79705		3b Phone No (include area code) 432-523-5155		10 Field and Pool or Exploratory Area South Brunson Drinkard-Abo. Tubb O&G. BL			
	et from theNorth line and	160 feet from the West 88-E NMPM County	line Lea	17 Country or Parish, S New Mexico, USA	State		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	OF NOTIC	E, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTI	ON			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	ction (Start/Resume) mation	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recon	nplete orarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  7/5-10/12 - R/U service unit, L/D production rods & tbg. Set CIBP @ 6086'.  7/11/12 - Spot 35sx class C @ 6036'-5741'. Spot 25sx class C @ 4080'-3833', WOC & tag @ 3852'.  7/12/12 - Spot 35sx class C w/2% calcium @ 1490'-1145', WOC & tag @ 1155'. Perf @ 350', attempt to est rate, circ to surface, no rate. Spoke w/Paul Flowers of BLM about spotting from 400' to surface.  7/13/12 - Spot 60sx class C @ 411' to surface, job finished.  RECLAMATION  DUE 1-9-13  Accepted as to plugging of the well bore.							
14 I hereby certify that the foregoing is tr	rue and correct Name (Printer	d/Tuned)		LIGUIDLY III	is to plugging of the nder bond is retained to attend to a completed to a complet	A * E	
Matthew Brewer	de did content	Title Represe	ntative				
Signature	·	Date 07/18/2012 COFDIED FOD DECI		חמחי			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title			JUL 3 0 2012		
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to entitle the applicant to conduct openings to	tle to those rights in the subjec	not warrant or certify			Somo MANAGEA	45NIT	
Title 18 U S C Section 1001 and Title 43 I			d willfully to	make to any department CAR	or agency of the United Sta LSBAD FIELD UFFIC	tes any false,	

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240