

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. 30-025-05296
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton
8. Well Number 9
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3794' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location  
Unit Letter A : 660' feet from the North line and 990' feet from the East line  
Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3794' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Stimulate Perfs ☒

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-19-12 - 7-1-12

MIRU. Tagged RBP @ 12,452'. Set RBP @ 12,041' and set packer @ 12,009'. Loaded annulus w/ 38 bpw (static fluid level @ 6563') and pressure tested tools to 1500 psi for 15" with no pressure loss. Bled pressure off, loaded annulus w/ 79 bpw and pressure tested 5 1/2" casing to 1500 psi for 15" w/ no pressure loss and bled pressure off. Released packer and RBP and POW to 11,297' Set packer @ 12,000' and load annulus w/ 94 bpw (static fluid level @ 4,050') and tested packer to 500 psi for 10" with no pressure loss. Acidize Devonian perforations with 4000 gals Pentol 10 15% NEFE DI acid and 1800# graded rock salt. Swabbed well. Released packer and RIW w/ 318 jts. - 2-7/8" EUE N80 & EUE J-55 TK - 99 IPC tubing @ 10,509'. RIW w/ rods and pump. RDPU, released all rental equipment, and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-1-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 02 2012

Conditions of Approval (if any):

AUG 02 2012