

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 02 2012

RECEIVED

WELL API NO 30-025-07364
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8 Well No. 241
9. OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
2 Name of Operator Occidental Permian Ltd.	8 Well No. 241
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No 157984
4 Well Location Unit Letter N 330 Feet From The South 2310 Feet From The West Line Section 19 Township 18-S Range 38-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
<p>11 Elevation (Show whether DF, RKB, RT GR, etc) 3661' DF</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> <p>Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water</p> <p>Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Casing repair/TA status request <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Pressure tested 7" casing, water coming out of intermediate valve.
3. ND WH, function test BOP (good), NU BOP.
4. RIH w/2-7/8" tbg to 1368'. Set 7" test packer @1368'
5. Pressure tested casing from 1368-3980' (good).
6. Tested casing from 1368' to surface and leaked between 22' & 28'. Layed down 7" test packer.
7. RIH w/cable tool. Logged from 1000' to surface.
8. Set RBP @1000'. POOH w/2-7/8" tubing and retrieving head. ND BOP.
9. RIH w/7" spear. POOH w/13' of 7" casing. Unable to back off csg. POOH w/spear.
10. RIH w/packer @15'. Pressure tested csg from 13' to 1000' (RP) 540 PSI (good). POOH w/7" test packer.
11. RIH w/8-1/2" conventional shoe. Wash over 7" casing from 14-18'. POOH w/shoe.

This Approval of Temporary
Abandonment Expires 6-14-2016

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/31/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Dist Mgr DATE 8-2-2012
CONDITIONS OF APPROVAL IF ANY:

AUG 02 2012

NHU 19-241

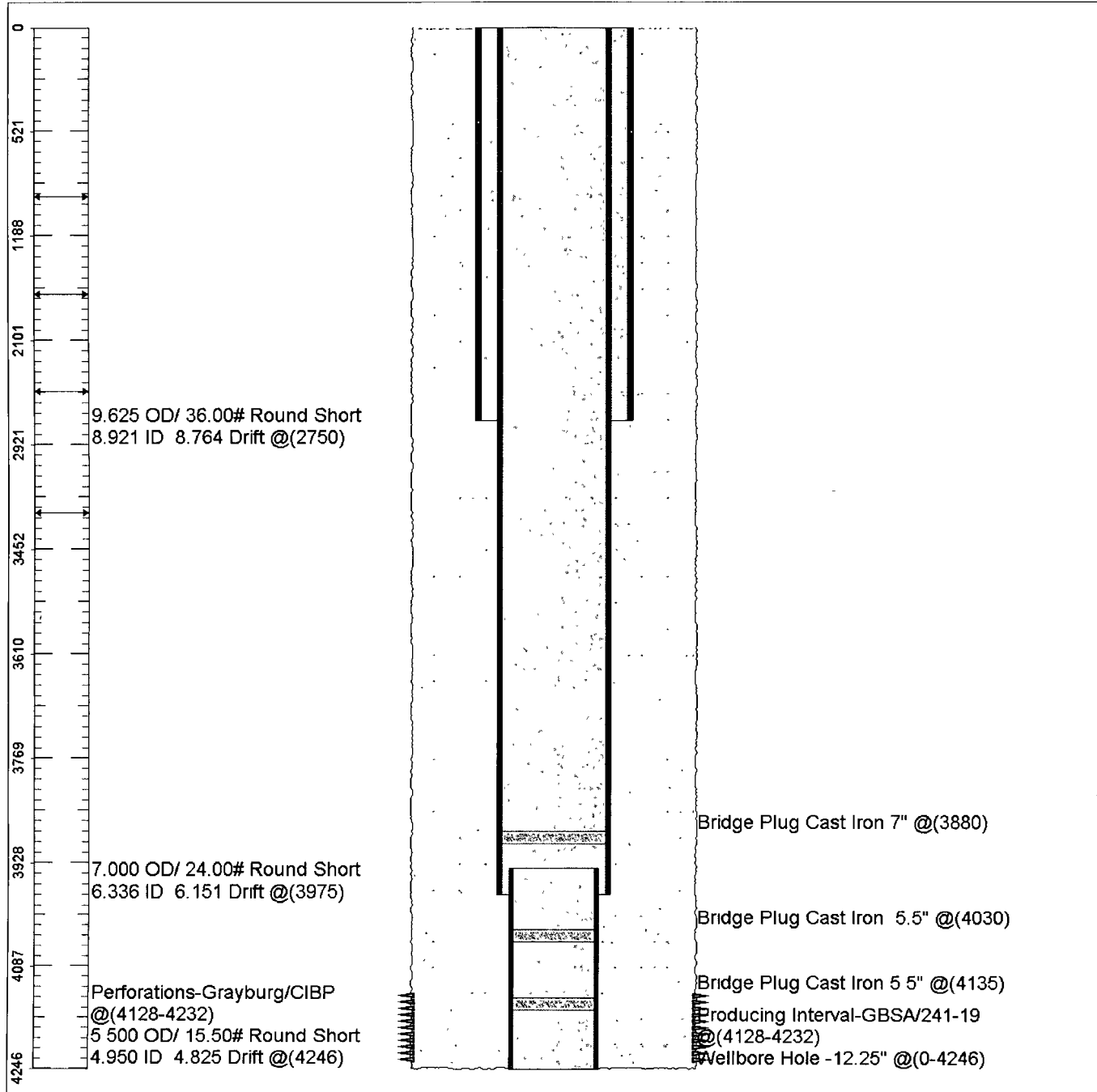
12. Pressure tested 7" casing to 550 PSI. Lost 150 PSI in 30 minutes. RIH w/7" internal cutter, cut casing @24'.
13. RIH w/8-5/8" bowl over with rubber inside. Latched on and pulled w/30,000 #s of tension and tested to 580 PSI (good).
14. ND BOP, set 7" slips w/30,000#s tension. Put 540 PSI with chart recorder and lost 5#'s.
15. Ran in hole w/retriever head, washed over sand, POOH w/RBP.
16. Ran MIT,. RIH w/packer tested plug patch. Isolated leak found @2736-2768'. Pin pointed hole @2760-2768'. POOH w/packer. RIH w/CICR set @2668'.
17. Sting out of CICR. At 2668' spot cement to retainer. Sting in. Squeeze casing lea w/300 sx cement w/1200 PSI. Sting out. Reverse out 7 bbls cement.
18. RIH w/6-1/8" bit tagged @2666'. Drill on CICR @2666'-2668' and cement from 2668' to 2694'. Circ clean.
19. Continue drilling cement from 2694', fell out @2778'. POOH w/tubing.
20. ND BOP/NU wellhead.
21. Test casing to 535 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on location for test.
22. RDPU & RU. Clean location. Well is TA'd.

RUPU 05/25/2012

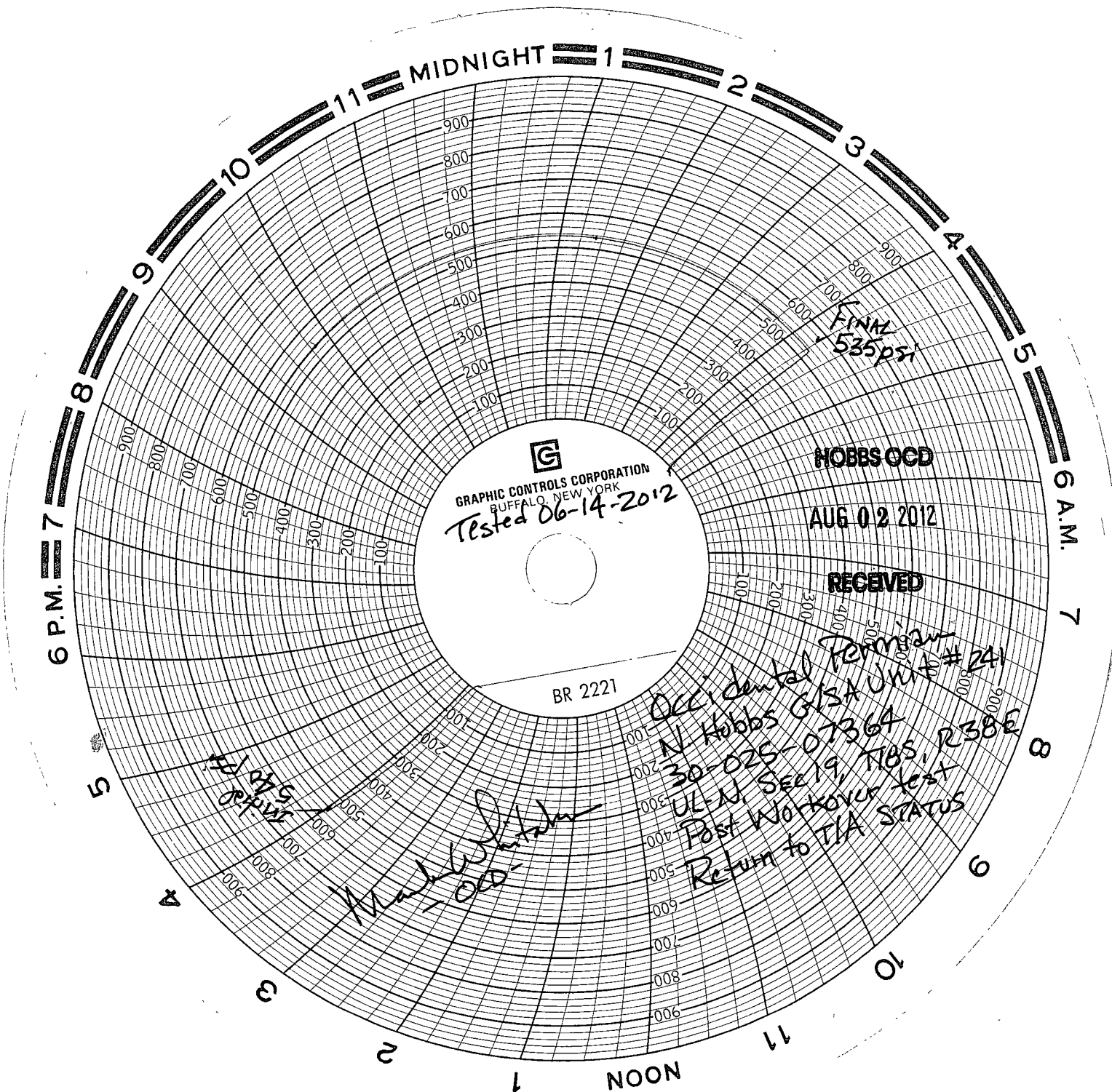
RDPU 06/14/2012

July 11, 2012

Work Plan Report for Well:NHSAU 241-19



Survey Viewer



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Tested 06-14-2012

BR 2221

HOBBS OCD

AUG 02 2012

RECEIVED

Occidental Petroleum
N. Hobbs GISA Unit #241
30-025-07364
UL-N, SEE 19, TBS, R38E
Post Workover Test
Return to TIA STATUS

475 psi

[Signature]
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