

District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 02 2012
HOBBSUCD

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DCP Midstream LP

3. Address of Operator

370 17th Street, Suite 2500, Denver CO 80202

4. Well Location

Unit Letter K; 1980 feet from the South line and 1980 feet from the West line

Section 30

Township 18S

Range 37E

NMPM

County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending July 26, 2012 (6/28/12-7/26/12) Pursuant to Workover C-103 for Linam AGI #1

This is the third monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be significant fluctuation in the data due to fluctuating gas flows and plant operational issues since the turnaround. DCP has modified operational procedures to maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. DCP intends to bleed the annulus this month to about 150 psig on a routine operations basis; then the pressure differential between the tubing and annulus should remain relatively stable at about 1250 psig (with about 150 psig on the backside and 1400-1450 psig TAG injection pressure). Average temperatures and pressures for the report period are as follows: TAG injection pressure: 1450 psig, Annulus Pressure 420 psig, TAG temperature 121°F, and Pressure differential: 1030 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continues to clearly demonstrate that the workover successfully eliminated all connection between the tubing and the annular space. See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 08/02/2012

Type or print name Alberto A. Gutierrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

Accepted for Record Only

APPROVED BY: [Signature] TITLE AG 8-2-2012

DATE 08/02/2012

Conditions of Approval (if any)



DCP Midstream
10 Desta Dr., Ste. 400 W
Midland, TX 79705
Ofc. (432) 620-4000
Fax (432) 620-4160

RECEIVED

AUG 02 2012

HOBBSOCD

Electronic MAIL:

August 2, 2012

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: July C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 432-620-4066 or via email at dxledonne@dcpmidstream.com.

Sincerely,

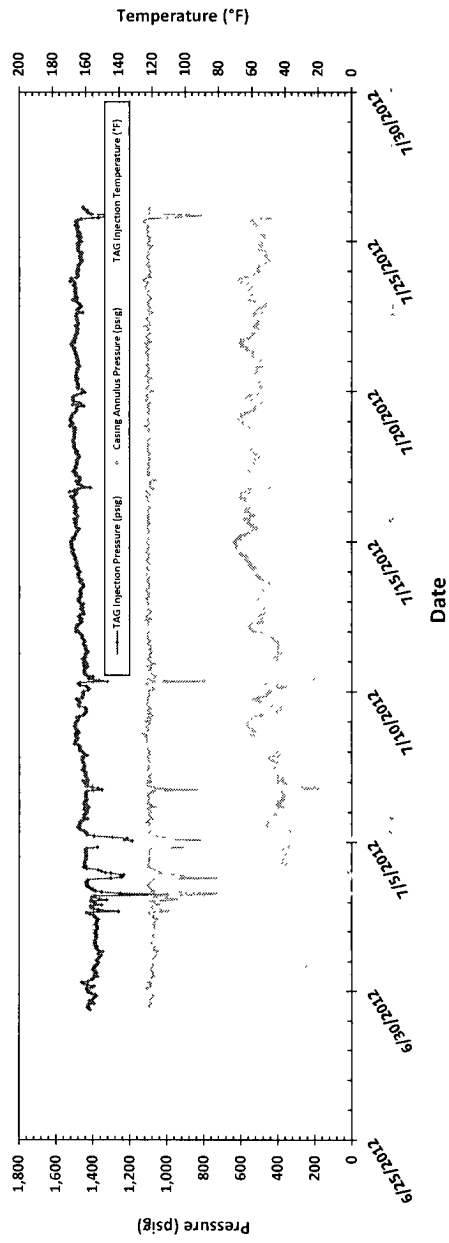
A handwritten signature in black ink, appearing to read "DL", with a long horizontal flourish extending to the right.

Dave Ledonne
VP Operations, Permian

DL:tf

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Mike Betz, DCPM – Hobbs
John Cook, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque

Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 6/28/2012 to 7/26/2012



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 6/28/2012 to 7/26/2012

