30-025-40711

SURFACE USE PLAN OF OPERATIONS CHEVRON U.S.A. INC

HOBBS OCD

AUG 0 2 2012

Cross Bones 1 29 #2H 1980' FSL and 990' FWL Sec 29, 18S, 32E NM, Lea Co

RECEIVED

LOCATED:

24 Miles S from Maljamar

FEDERAL LEASE NUMBER:

NM-96855

LEASE ISSUED:

6/1/1996-Producing & Held by production by North Lusk Fed #1

ACRES IN LEASE:

560

RECORD LESSEE:

Chevron U.S.A. Inc.

SURFACE OWNERSHIP:

Bureau of Land Management

GRAZING PERMITTEE:

Kenny Smith (575) 390 -12 47

POOL:

Bone Spring

POOL RULES:

Field rules are for no wells to be located closer than 330' to any ¼ section line to be 330' from the lease line and 330 from the nearest

well.

EXHIBITS:

A - Location map, Well plat, vicinity map, and dedication plat

B - Access Road

C - Electrical Map and Frac Pond

D'-Location of Existing Wells

E - Facilities Map (No Exhibit E, Facilities are pre-existing)

F - Drilling Rig Layout Diagram

G - Interim Reclamation Map

H - Archeological Survey Report

EXISTING ROADS

Exhibit A shows the Proposed Well Site and Exhibit B shows the Access Route. To reach the point where the Exhibit B survey begins, you will head West on 62-180 out of Hobbs, NM approximately 40 miles; turn North on State Highway 176 to L126, go approximately 11 miles to where the Exhibit "B" begins.

2. PLANED RESOURCES ROAD

Existing Roads will be utilized until we reach the existing North Lusk 29 Federal #1 well location. A new road will be build using Caliche coming off of the Southwest corner of North Lusk 29 Federal #1 location headed due west, further described in the attached Exhibit "B". Power lines will follow the route as described in Exhibit C.

3. LOCATION OF EXISTING WELLS Map Exhibit D

4. LOCATION OF EXISTING AND PROPOSSED FACILITIES

A processing facility is located on the location pad of the North Lusk 29 Federal #1 well location. The existing standard battery is constructed north of the Cross Bones 1 29 #1H well location. The battery includes tanks, a production separator, test separator, header, heater treater, gas scrubber, VRU, and pipe. A 2-7/8" steel surface flowline will run from the well to the battery. Oil and water will be trucked. Locations and descriptions of the proposed pad, flowline, and road are shown on the individual surveyor's plats.

5. LOCATION AND TYPE OF WATER SUPPLY

Water necessary for drilling will be purchased and truck to the Frac Pond located as described in the attached Exhibit C.

6. CONSTRUCTION MATERIAL

Caliche needed to build the well pad will be trucked to location from the closest available caliche source.

7. METHOD OF HANDLING WASTE DISPOSAL

- 7.1 Drill cuttings and fluids will be hauled to an approved disposal facility (CRI, Sunset)
- 7.2 Water produced during test will be disposed of at commercial or company facilities
- 7.3 Oil produced during test will be stored in test tanks until sold
- 7.4 Trash, waste paper, garbage and junk will be stored in a trash bin located on the drill site pad. It will be transported to an approved land fill for disposal within 30 days after completion of operations. All waste material will be contained to prevent scattering by the wind. Location of trash bin on the NE corner of the drill pad.

8. ANCILLARY FACILITIES

There will be no ancillary facilities.

9. WELL SITE LAYOUT

Please see the attached Exhibit F.

10. PLANS FOR SURFACE RECLAMATION

- 10.1 After completion of the drilling and/or completion of operations, all equipment and other material not necessary for operations will be removed. The location will be cleaned of all trash and junk to leave the well site in as aesthetically pleasing condition as possible.
- 10.2 Frac pond will be removed within six months of cessation of drilling and/or completion operations that require its use.
- After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special reclamation and/or special re-vegetation requirements of the Surface Management Agency will be complied with and will be accomplished as rapidly as possible. Interim Reclamation Map Plan: Exhibit G

11 SURFACE OWNERSHIP

The Bureau of Land Management owns the surface of this tract.

12 OTHER INFORMATION

- 12.1 <u>Topography</u>: The land surface in the area of the well is mostly flat and sandy with Mesquite, Shinnery and Sage.
- 12.2 Soil: Rocky and Sandy.
- 12.3 Flora and Fauna: The vegetation cover is moderate and includes range grasses, weeds, scrub oak bushes and mesquite bush. Wildlife in the area is that typical of a semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, hawks, dove, quail and other small birds.
- 12.4 Ponds and Streams: There are no rivers, lakes, ponds or streams in the area.
- 12.5 Residences and Other Structures: None.
- 12.6 Land Use: Grazing, oil and gas production and wildlife habitat.
- 12.7 Archeological Report #: 122881. Exhibit H

13 OPERATIONS REPRESENTATIVE

Darrell Hammons
Drilling & Completions Operator
1400 Smith Road
Houston, TX 77002
Office: 713-372-5747

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed oil drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are to be best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filling of a false statement.

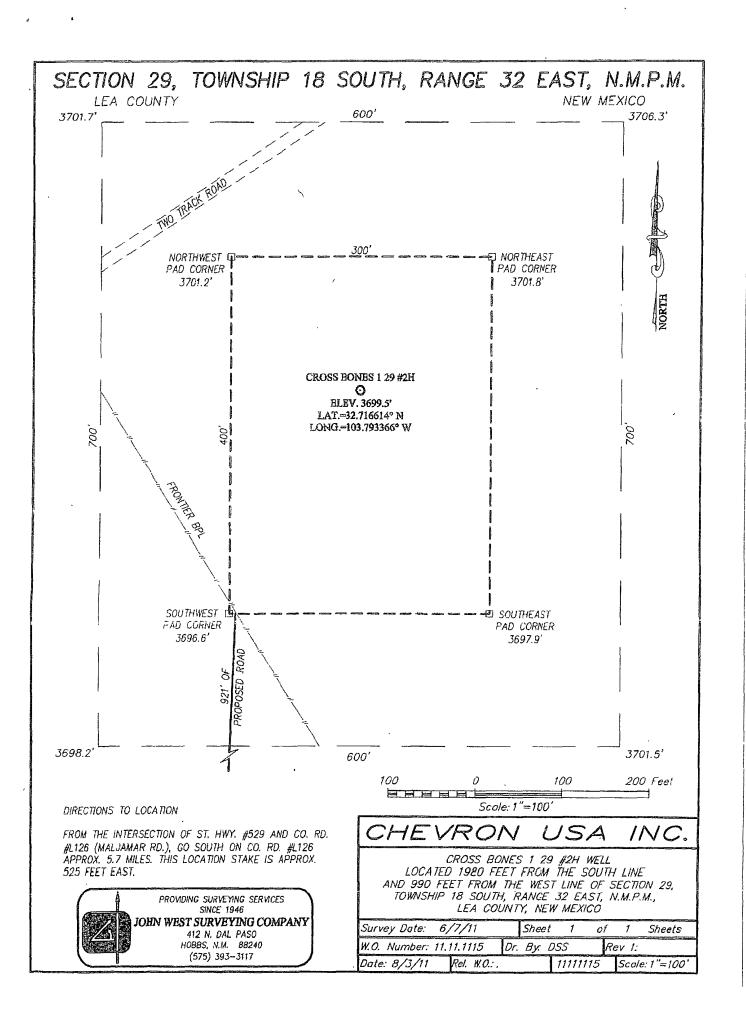
06-18-2012

Date

Darrell Hammons

Drilling & Completions Operator

Houston, TX

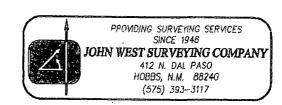


VICINITY MAP

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	31	32	33	34	35 ST. 529	36	31	POG LAN	33	34	35	35	31
	6	5	MALJAMAR MALJAMAR	T 18 2		1	6	5	1	3	2	: 5	5
	7	6	9	10	11	15	7	8	9	10	529 11	OUERECHO	92:7 7
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	CROSS BONES 1 29 #2H							- AT EMPORAL					
	31	SZ	33 · T	34 18 S	3/5	.36	31	32	33	34	35		31
	5	5	T	19 S	2	1	6	5	4	3	2	1	6
	7	ε	9	10	11	12	7	8	y	10	1F	12	7
DR	18 RY LAKE H126	17	16	15	14	13	18	17	16	15	14	13 H	원 18 원 18
	HI26 PLANT	29	51	22	23	24	19	20	21	22	25	24	19

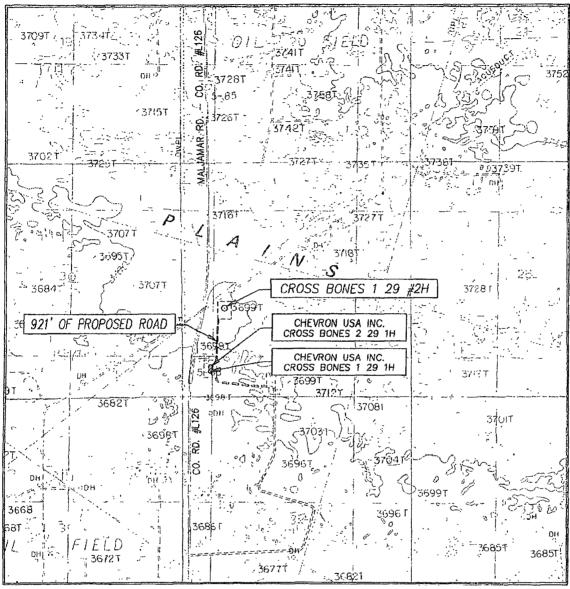
SCALE: 1" = 2 MILES

SEC. <u>29</u>	°W ^B . <u>18−S</u> RGE. <u>32−E</u>
SURVEY	N.M.P.M.
COUNTYL	EA STATE NEW MEXICO
DESCRIPTION	1 <u>1980' FSL & 990' FWL</u>
ELEVATION_	3699'
OPERATOR_	CHEVRON USA INC.
LEASE	CROSS BONES 1 29





LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: GREENWOOD LAKE, N.M. — 10'

SEC. 29 TWP. 18-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1980' FSL & 990' FWL

ELEVATION 3699'

OPERATOR CHEVRON USA INC.

LEASE CROSS BONES 1 29

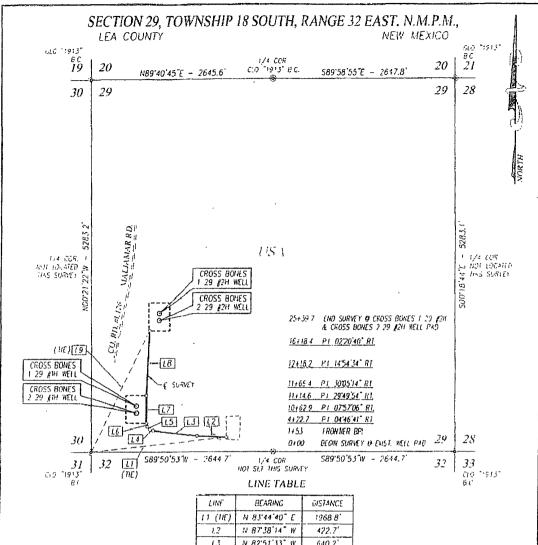
U.S.G.S. TOPOGRAPHIC MAP

GREENWOOD LAKE, N.M.



PROVIDING SURVEYING SERVICES
SINCE 1946

JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



LINE	BEARING	DISTANCE
11 (HE)	N 83'44'40" E	1968 81
1.2	N 8738'14" W	422.7
IJ	N 82'51'33" W	640 2
L4	U 74'54'27" W	51.7
L5	N 45'04'33" IV	51.3'
Lű	N 14'59'19" W	518°
L7	N 00'04'45" W	400 2'
1,8	N 02"15"55" E	921.3
L9 (TIE)	N 25'44'37" E	1923 3"

DESCRIPTION

SURVEY OF A STRIP OF LAND 50.0 WIDE AND 2539.7 FEET OR 0.481 MILES IN LENGTH CROSSING USA LAND IN SECTION 29. TOWNSHIP 18 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE CENTERLINE.

<u>NOTE</u>

EEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH IMERICAN DATUM 1983 DISTANCES ARE SURFACE VALUES.

I RONALD J EIDSON, MEKAMEKED, PROFESSIONAI SURVEYOR NO. 3239.

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OR UNDER HIS DEPOSITION; "LINES WAR RESPONSIBLE FOR THIS
SURVEY; THA! THIS SUREY LEES THE MORGUM STANDARDS FOR
SURVEYING IN JELY MEXICO, AND THIS IT STRUE AND CORRECT TO
THE BEST OF MORNOWARDS BELLET.

ROMALD J. EDSON NOTALLY TSURAN

PROVING SURVEYING SERVCES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N DAL PASO HOBBS, NM 88249 (515) 393-3117

LEGEND

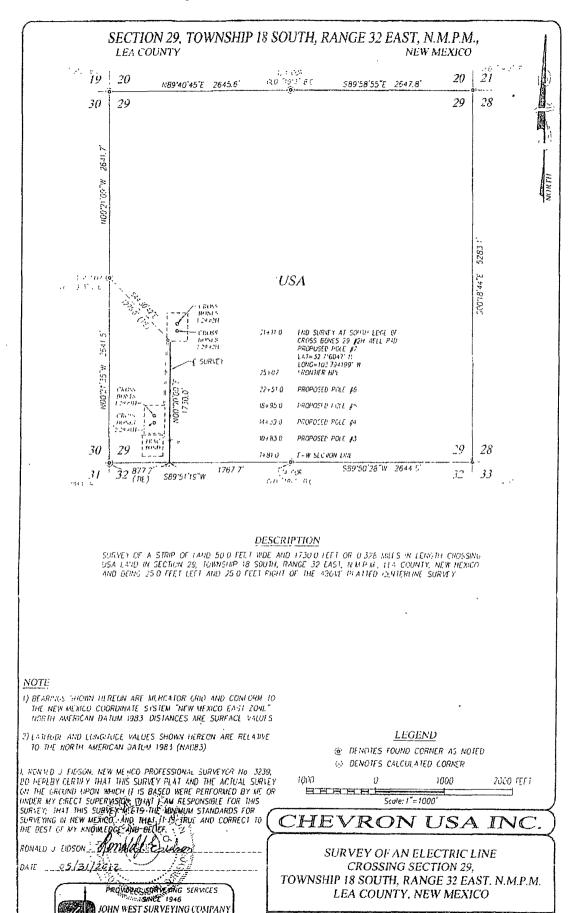
- DENOTES FOUND CORNER AS NOTED
- Ø DENOTES CALCULATED CORNER

1000 0 1000 2000 FEE! Scale:1 = 1000'

CHEVRON USA INC

CENTERLINE SURVEY OF AN PROPOSED ROAD CROSSING SECTION 29. TOWNSHIP 18 SOUTH, RANGE 32 EAST, N.M.P.M.. LEA COUNTY, NEW MEXICO

Survey Date: 7/22/11	Sheet 1 of 1 Sheets
W.O. Number: 11,11,1114	Drawn By: DSS
Dote: 8/4/11 Rev: 5/22/12	CAD:11111114_PD Ret. W.O



Survey Dole. 5/15/12

Rev.

W O. No : 12110921

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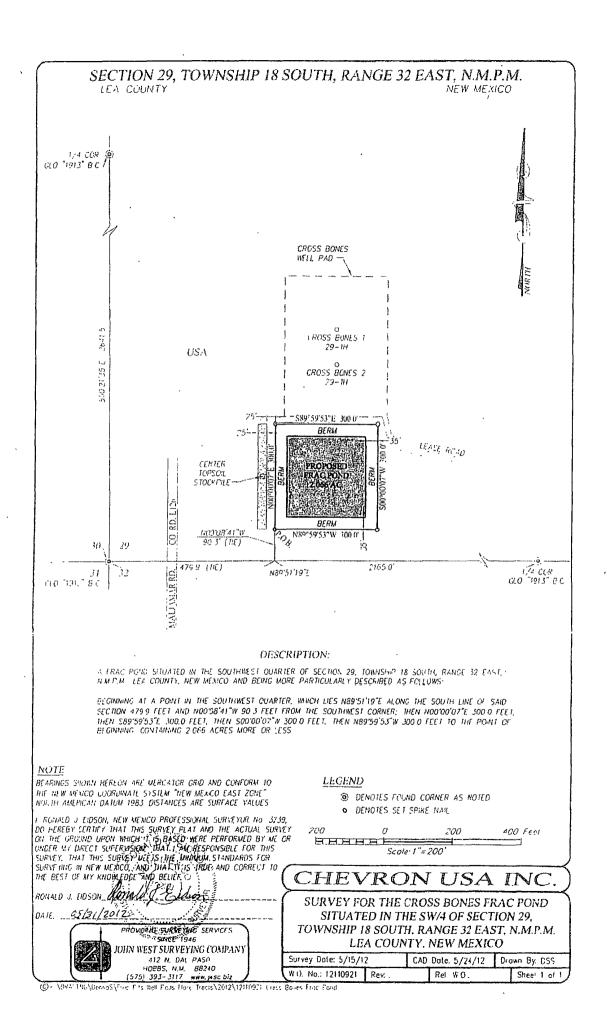
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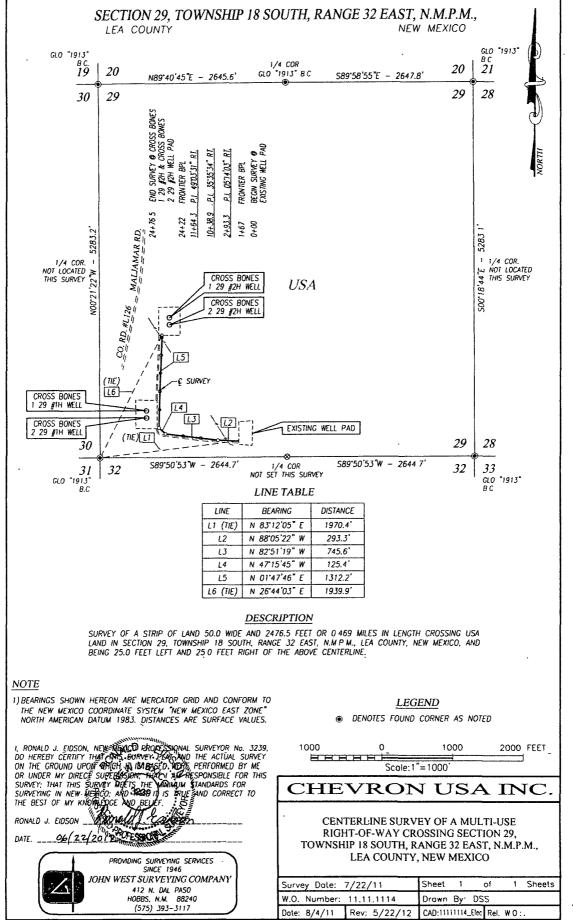
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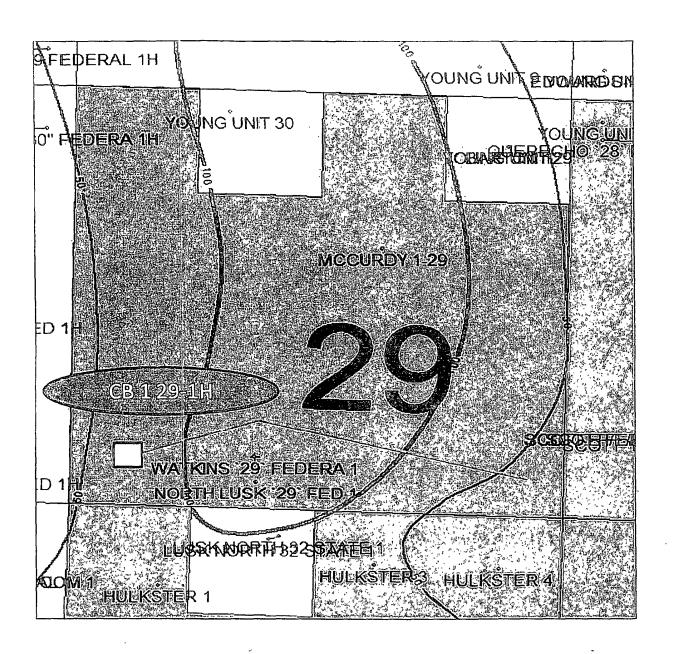
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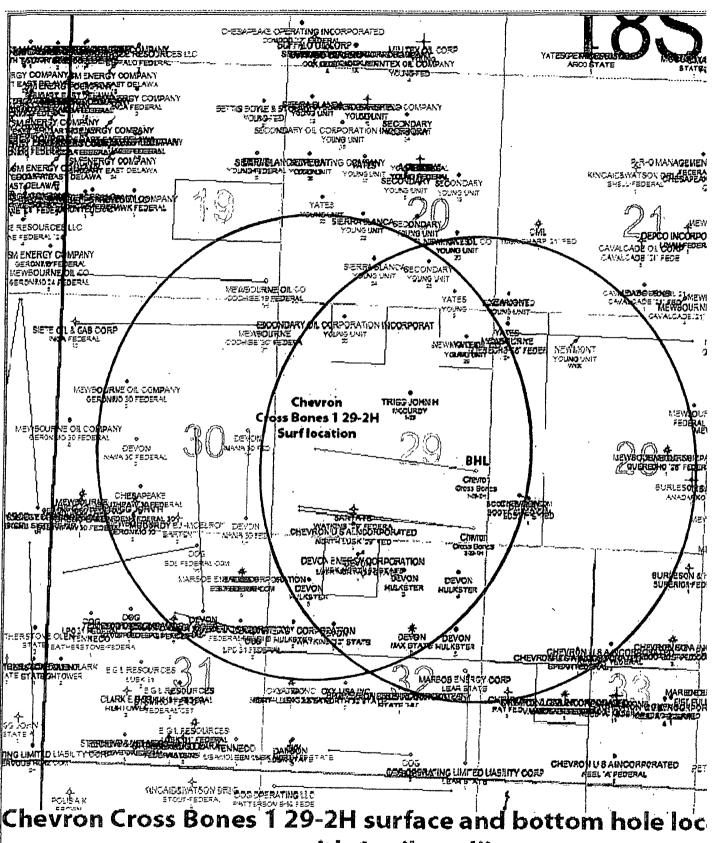
412 N DAL PASO





D- Existing Wells





with 1 mile radii

T18S-R32E, Lea County, NM