

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40549
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Playa 2 State
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat 55610 Scharb; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3 Address of Operator
333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 (405) 552-4524

4. Well Location
Unit Letter M: 330 feet from the South line and 760 feet from the West line
Section 2 Township 19S Range 34E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc)
n/a

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co, LP respectfully requests the following:

Due to some encountered mud losses, we will cement the 5.5" production string in two stages as per the following cement plan:

Stage 1: DV Tool @ 7500'

Lead: 510 sacks EconoCem-HLH with 0.2% HR-601 @ 12.50 ppg, 1.95 ft³/sk.

Tail: 1320 sacks VersaCem- with 0.5% Halad(R)-344, 0.4% CFR-3 (Dispersant), 1lbm/sk Salt, 0.1% HR-601 @ 14.50 ppg, 1.22 ft³/sk.

Stage 2:

Lead: 205 sacks ExtendaCem-C with .125 lbm/sk Poly-E-Flake @ 11.40 ppg, and 2.87 ft³/sk.

Tail: 285 sacks HalCem-C with 0.125 lbm/sk Poly-E-Flake @ 14.80 ppg and 1.33 ft³/sk.

* TOC must be at least 4800' on 5 1/2 casing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 8-7-12

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@devon.com Telephone No. (405) 552-4524
For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: AUG 07 2012
Conditions of Approval (if any): *

AUG 07 2012