

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87440
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCS
AUG 07 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40422
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tin Cup 36 State Com
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Airstrip; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968.4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>E</u> : <u>2130</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>36</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968.4	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/14/12: MIRU. Spud well @ 0930 hrs.

04/16/12: TD 17-1/2" hole @ 1,930'. RIH w/46 jts 13-3/8" 48# H-40 STC csg & set @ 1,930'. Lead w/1200 sx CI "C" cmt, yld: 1.964 cf/sx. Tail w/440 sx cmt, yld: 1.326 cf/sx. Disp w/313 bbls FW, Brine. Circ 86 sx to surf. WOC. Test Annular 250 psi L 1500 psi H, 10 mins, good per NMOCD.

4/21/12: TD 12-1/4" hole @ 5350'. Notified NMOCD. RIH w/118 jts 9-5/8" 40# J-55 LTC csg & set @ 5350'. Lead w/ 1900 sx CI C, yld 2.06 sf/sx. Tail w/ 365 sx CI C, yld: 1.33 cf/sx; displ w/402 bbls FW. Circ 493 sx to surf. RD cmt equip, notified NMOCD of BOP test; CK manifold 250 psi L & 3, 500 psi H; held 10 min.

5/15/12: TD 8-3/4" production hole @ 15,635'. CHC. 12 Notified NMOCD of running 5-1/2" csg.

5/17/12: RIH w/155 jts 5-1/2" 17# HCP110 BTC & 198 jts 5-1/2" HCP 110 LTC csg, set @ 15635'; CHC. 1st lead w/1275 sx CI H, Yld 2.3 cf/sx, 2nd Lead w/630 sx CI H, Yld 2.00 cf/sx. Tail w/1,600 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 362 bbls FW; Bump plug, displace. Floats held.

5/18/12 RDMO. Release Rig @ 1800 hrs.

Spud Date:

4/14/2012

Rig Release Date:

5/18/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Sr. Staff Operations Tech DATE: 8/6/2012

Type or print name: Patti Riechers

E-mail address: patti.riechers@dvn.com

PHONE: 405-228-4248

For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER

DATE: AUG 07 2012

Conditions of Approval (if any):

AUG 07 2012