Submit 3 Copies To Appropriate District State of New Me Office Fineral Minerals and Natur	1
District I	ral Resources May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 1201 W. Cond Avg. Actoric NM 88210 OIL CONSERVATION	20.005.20010
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fra	N DI VISION
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 8	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	DR PLUG BACK TO A West Lovington Strawn Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
3300 N. "A" St., Bldq 4, Ste. 100, Midland, TX 79705	Lovington, Strawn, West
4. Well Education	
Unit Letter : 660 feet from the Sou	th line and 1200 feet from the West line
Section 34 Township 15S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	• •
PERFORM REMEDIAL WORK PLUG AND ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB
OTHER: Recomplete additional Strawn pay	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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1 Vill voll v/20 VC1t 0 DOOU/1 OF 1	
1. Kill well w/2% KC1 water 2. POOH w/1.9" veloci	ity string.
Release packer and POOH w/tub ing.	ity string.
 Release packer and POOH w/tub ing. Run cement bond log from 9500' to 8500'. 	ity string.
 Release packer and POOH w/tub ing. Run cement bond log from 9500' to 8500'. Run casing inspection log from 9500' to 4500'. 	
 Release packer and POOH w/tub ing. Run cement bond log from 9500' to 8500'. Run casing inspection log from 9500' to 4500'. Perforate Strawn from 11,512-24' and 11,532-38'. 	
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 Release packer and POOH w/tub ing. Run cement bond log from 9500' to 8500'. Run casing inspection log from 9500' to 4500'. Perforate Strawn from 11,512-24' and 11,532-38'. Run production equipment and set packer above al 8. Acidize perfs if necessary. Kick well off. I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guidelines	best of my knowledge and belief. I further certify that any pit or below- [5] , a general permit or an (attached) alternative OCD-approved plan
3. Release packer and POOH w/tub ing. 4. Run cement bond log from 9500' to 8500'. 5. Run casing inspection log from 9500' to 4500'. 6. Perforate Strawn from 11,512-24' and 11,532-38'. 7. Run production equipment and set packer above al 8. Acidize perfs if necessary. 9. Kick well off. I hereby certify that the information above is true and complete to the grade tank has been will be constructed or closed according to NMOCD guidelines SIGNATURE	best of my knowledge and belief. I further certify that any pit or below- SX, a general permit or an (attached) alternative OCD approved plan

TITLE.

Telephone No. 432 684-3693

_DATE _

PETROLEUM ENGINEER

MAY 0 5 2005

Type or print name

For State Use Only

APPROVED BY Conditions of Approval, if any:

Carolyn Larson