

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 12
9. OGRID Number 162928
10. Pool name or Wildcat Lovington, Strawn, West

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3956' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
Unit Letter J : 1650 feet from the South line and 1650 feet from the East line
Section 34 Township 15S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3956' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

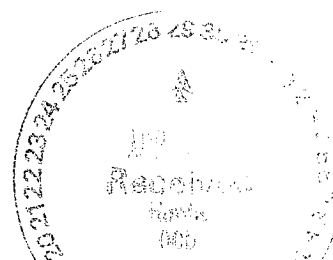
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Recomplete additional Strawn pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 4-28-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432 684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 05 2005
Conditions of Approval, if any:

WEST LOVINGTON STRAWN UNIT #12

1. Set blanking plug in production packer
2. Release from on/off tool and POOH w/tubing.
3. Temporarily plug back above production packer.
4. Run cement bond log from 9000' to 8000'.
5. Run casing inspection log from 9000' to 4500'.
6. Determine depth of casing leak.
7. Perforate casing at approximately 8500'.
8. Set retainer at 8400'.
9. Cement casing with approximately 600sx cement.
10. Set retainer at 100' above casing leak.
11. Cement casing with approximately 150sx cement.
12. Drill out cement and retainers.
13. Test casing to 500 psig.
14. Run cement bond log.
15. Retrieve RBP from 9000' to new top of cement.
16. Retrieve production packer.
17. Perforate Strawn from 11,476-88', 11,506-12' and 11,516-26'.
18. Isolate and test perfs 11,506-50'.
19. Acidize perfs 11,506-50' if necessary.
20. Isolate and test perfs 11,476-88'.
21. Acidize perfs 11,476-88' if necessary.
22. Retrieve RBP and POOH.
23. Run production equipment and set packer above all perforations.
24. Kick well off.

