

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-36859  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>34275   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   | 7. Lease Name or Unit Agreement Name:<br>Saunders Deep State |
| 2. Name of Operator<br>Energen Resources Corporation  | 8. Well Number<br>1  |
| 3. Address of Operator<br>3300 N. A. St., Bldg. 4, Ste. 100 Midland, TX 79705   | 9. OGRID Number<br>162928                                    |
| 4. Well Location<br>Unit Letter A/Lot 1 : 420 feet from the North line and 940 feet from the East line<br>Section 3 Township 15-S Range 33-E NMPM County Lea  | 10. Pool name or Wildcat<br>Wildcat                          |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4192'   |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/21/05 - Reached TD of 13,542' in the 7-7/8" @ 1:30 p.m., 4/21/05. T00H w/14 stands up to 12,250' & spotted 200 bbls of 12.0# mud.  
Finished T00H to log.  
4/22/05 - RU Schlumberger WL, logger's TD was 13,554'. Ran Platform Express, Sonic & FMI logs.  
4/23/05 - LD DP & DC's - prep to run casing.  
4/24 & 25/05 - Ran a total of 309 joints of 5-1/2" HCL-80 & L-80 17.00# LT&C R-3 & L-80 & HCL-80 17.00# BT&C R-3 casing totaling 13,555'. Tagged TD w/csg @ 13,548', pulled up & set @ 13,542' exposing 6' of OH. Centralized w/100 centralizers. Cemented 1st stage w/100 sacks of Class "H" cement. (con't on pg.2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 4-28-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com  
Telephone No. 432/684-3693

For State Use Only

APPROVED BY [Signature] PETROLEUM ENGINEER  
Conditions of Approval, if any: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 05 2005

SAUNDERS DEEP STATE #1 API 30-025-36859  
Lea County Sec. 3, T15S, 33E

4/25/05 (cont)

Pumped 1<sup>st</sup> stage cement back out of hole. Put the rig pump on the hole, plug had sealed & pressured up to 800# w/no leak-off. RU Schlumberger. Eased pressure up to 2500#, held for 10 mins to inflate ACP. Opened stage tool @ 13,391'. RU Schlumberger for Stage 2. Cemented 2<sup>nd</sup> stage w/1700 sacks of TXI lightweight cement. Tailed w/100 sacks of C lass "H" cement. (Total of both slurries was 2587cu. ft.) Plug was down w/2150#@ 8:30 p.m. 4/25/2005. The bottom stage tool closed & held good. Circulated 193 sacks off stage tool to the reserve. Cemented 3<sup>rd</sup> stage w/800 sacks of 35/65 POZ "H". Tailed w/100 sacks of "H" neat cement. (Total of both slurries was 1,847 cu. ft.). Plug was down w/2700# @ 5:15 a.m., 4/26/05, top stage tool closed & held good.

