

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10586
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit
4. Well Location Unit Letter F : 1980' feet from the North line and 1980' feet from the West line Section 35 Township 7S Range 35E NMPM County Roosevelt		8. Well Number #356
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4178' GL		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Steel		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 4212', cap w/35' cmt
- 2) Circulate hole w/mud laden fluid, test csg to 500#.
- 3) Spot 25 sx cmt @ 2400'. 2250' - 1927' B.O.S. + T.O.S.
- 4) Perf csg @ 370', squeeze w/50 sx cmt. Displace to 270'. POH, WOC. Tag plug.
- 5) Spot 10 sx cmt. @ 100' to surface.
- 6) RDMO. Cut off wellhead & anchors, install dry hole marker & clean location.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Analyst DATE 05/02/2005

Type or print name Donna Huddleston  
For State Use Only

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: Gary W. Wink  
Conditions of Approval (if any):

OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 05 2005

# Todd Lower SA Unit #356

1980' FNL & 1980' FWL

Sec 35, T7S, R35E

Todd Lwr SA Assoc Pool

Roosevelt County, New Mexico

API NO. 30-041-10586

GL Elev 4178'

Spudded 6/66  
Completed 6/66  
Originally drld as  
New Mexico CT State #3

6/86 - SI well  
9/86 - RWTP

11" Hole

7-5/8" 15.28# Csg @320'  
Cmtd w/200 sx, Circ approx 50 sx cmt

6-3/4" Hole

Perfs 4262'-4306'  
Acidz w/2000 gals 15% acid  
in 5 stages w/3 BS's between stages  
Max Pressure 3750#

4-1/2" 11.60# csg @ 4355'  
Cmtd w/500 sx  
Good returns @ surf  
TOC @ 374' by calc (50% excess)

Salt 2058'

