

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

2145
2230 Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-041-20009
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit	
8. Well Number	#357
9. OGRID Number	227001
10. Pool name or Wildcat Todd; Lower San Andres (Assoc)	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4178' GL	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Steel	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Inj. ☐

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location
Unit Letter G : 1980' feet from the North line and 1980' feet from the East line
Section 35 Township 7S Range 35E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4178' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 4089', cap w/35' cmt
- 2) Circulate hole w/mud laden fluid, test csg to 500#
- 3) Spot 25 sx cmt @ 2263' - 1940' THIS WILL COVER B.D.S + T.D.S
- 4) Perf csg @ 370'; squeeze w/50 sx cmt. Displace to 312'. POH, WOC. Tag plug.
- 5) Spot 10 sx cmt. @ 100' to surface.
- 6) RDMO. Cut off wellhead & anchors, install dry hole marker & clean location.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Analyst DATE 05/02/2005

Type or print name Donna Huddleston
For State Use Only

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: Gary W. Winkler TITLE REPRESENTATIVE II/STAFF MANAGER DATE MAY 05 2005
Conditions of Approval (if any)

Todd Lower SA Unit #357
 1980' FNL & 1980' FEL
 Sec 35, T7S, R35E
 Todd Lwr SA Assoc Pool
 Roosevelt County, New Mexico
 API NO. 30-041-20009

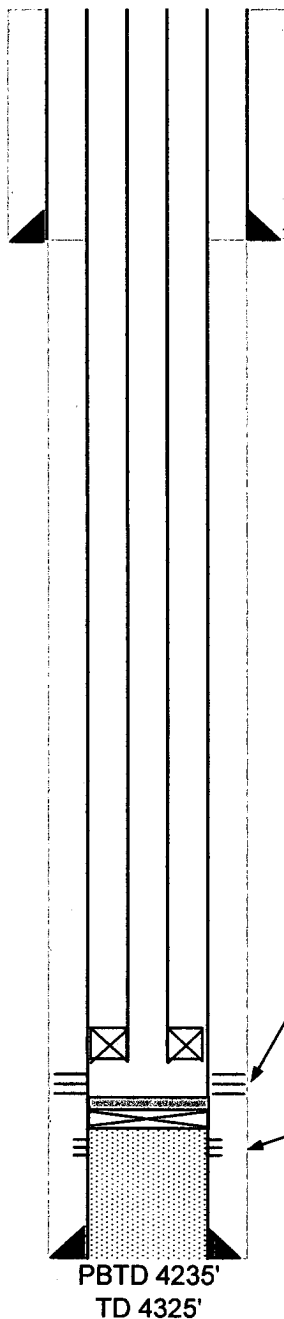
GL Elev 4178'

Spudded 3/67
 Completed 3/67
 Originally drld as
 New Mexico CT State #6

6/86 - SI well
 9/86 - RWTP

6/71 - Acdz w/500 gals 15% NEA
 Frac w/4000 gals gelled lease
 crude, 8800 gals gelled kerosene
 w/15,500# 20/40 sand, Max 4700 psi,
 AIR 22 bpm
 6/90 - RIH 125 jts sealtite tbg, set
 pkr @ 4191', started injection
 5/01 - Recomplete to P1 San Andres

Salt 2085'



9 5/8" Hole

7-5/8" 15.28# Csg @362'
 Cmtd w/200 sx, Circ

6-3/4" Hole

Perf 4139' - 4205'
 Frac w/13,412 gals 2% KCL FW YF130 w/2
 gpt surfactant & non-emulsifier, 19,964# sand
 Press 5100 psi @ 15.2 BPM

Set CIBP @ 4232'
 Perfs 4248'-4296' 2 JSPF (12 holes)
 Acdz w/2000 gals 15% acid
 in 3 stages

4-1/2" 9.5# J55 csg @ 4325'
 Cmtd w/500 sx Plug @ 4324'
 TOC @ 374' by calc (50% excess)

PBTD 4235'
TD 4325'